

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2265	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Superior WA State

9. Well No.

3

10. Field and Pool, or wildcat

Saunders Permo Upper Penn

11. Elevation (Show whether DF, RT, GR, etc.)

4197' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 12:00 PM 7-6-85. Set 40' of 20" conductor pipe. Ran 11 jts 13-3/8" 54.5# J-55 casing, set 440'. 1-guide shoe set 440'. Insert float set 398'. Cemented w/450 sx Class "C" + 2% CaCl2 + 1/4#/sack celloseal. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:00 AM 7-9-85. Bumped plug to 300 psi, released pressure and float held okay. Cement circulated 50 sx to pit. WOC. Drilled out 12:00 PM 7-9-85. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

Ran 101 jts 8-5/8" 32# J-55 casing, set 4245'. 1-guide shoe set 4245'. Float collar set 4203'. Cemented w/1500 sx Pacesetter Lite "C" + 5#/sack salt + 1/8#/sack celloseal. Tailed in w/200 sx Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 1:15 PM 7-14-85. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 5 sacks to pit. WOC. Drilled out 3:00 AM 7-15-85. WOC 13 hrs and 45 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]*  
ORIGINAL SIGNED BY DISTRICT SUPERVISOR  
DISTRICT SUPERVISOR

TITLE Production Supervisor

DATE 7-15-85

PROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 17 1985

RECEIVED

JUL 16 1985

21-10-1985