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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-648	
7. Unit Agreement Name	
8. Farm or Lease Name	
Fort Ranch State	
9. Well No.	
1	
10. Field and Pool, or WHdcat	
Saunders Upper Permo-Pent	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
J.M. Huber Corporation		Fort Ranch State	
3. Address of Operator		9. Well No.	
415 W. Wall, Ste. 1900, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or WHdcat	
UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>600</u> FEET FROM		Saunders Upper Permo-Pent	
THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
KB 4206'		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

11/4/86 Acidize perms 9912-22' w/2500 gals 15% NeFe HCL acid in one stage w/35 ball sealers

11/5/86 Squeeze perms 9912-22' w/scale inhibitor, SI overnight.

11/6/86 Return well to production.

Production prior the workover was 29 BOPD & 63 BWPD

Production after the workover was 53 BOPD & 186 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 915/682-3794

Robert Cornelius Bob Cornelius TITLE Sr. Petroleum Engineer DATE November 11, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 17 1986

CONDITIONS OF APPROVAL, IF ANY: