NO. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE FILE			OIL CONSERVA UEST FOR ALL AND	TION COMMILISION	Form C-104 Supersedes O Elfective 1-1:	lld C-104 and C•11 -65	
U.S.G.S.		AUTHORIZATION T		OIL AND NATURA	L GAS		
TRANSPORTER OIL		-					
OPERATOR PRORATION OFFICE		-		. <u></u>			
Operator J. M. Hube	r Corpo	ration					
Address	-		70701				
Reason(s) for filing (Check	proper box		79701	Other CASINOHBA	D GAS MUST NO		
New Well X Recompletion		Change in Transporter of:	Dry Gas		TER <u>6-1-86</u> EXCEPTION TO 1		
Change in Ownership		Casinghead Gas	Condensate	IS OBTAINE	ID.		
If change of ownership g and address of previous			2-214-11				
II. DESCRIPTION OF WE	LL AND	LEASE Well No. Pool Name, Incl	uding Formation	Kind of L	ease	Lease No.	
Lesse Name Fort Ra	unch Sta		Upper Permo		derol or Fee State	V-648	
Location			h. 6	00 Feet Fr	m east		
Unit Letter P	_;33	30 Feel From The SOUT	n_Line and 0	00Feet Fr	om The <u>east</u>		
Line of Section 11	Tov	vnship 14S Rar	nge 33E	, NMPM,	Lea	County	
I. DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATUR.   [X] or Condensate	AL GAS	ive address to which as	ppoyed copy of this form is	to be sent)	
-Navajo-Refining	Company	Jep-n. maliple	ne.		New Mexico		
Name of Authorized Transp To Be Determined		singhead Gas 🔀 🛛 or Dry Gas (	Addrees ((	ive address to which ap	pproved copy of this form is	lo de sentj	
If well produces oil or liquidity of tanks.			Rge. Is gas act 33E	NO NO	When		
	ningled wit	th that from any other lease o	r pool, give comm	ingling order number:	·		
V. COMPLETION DATA		Oil Well Gas	Well New Well	Workover Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
Designate Type of Date Spudded	Completio	Date Compl. Ready to Prod.	Total Depi	<u> </u>	P.B.T.D.	<u>.</u>	
8/9/85		11/5/85		10,158'	9965 Tubing Depth	1	
Elevations (DF, RKB, RT, KB 4206'	GR, etc.j	Name of Producing Formation Permo-Penn	Top Oil/G	9912'	9952	1	
		cent producing inter		10.002-005!	Depth Casing Shoe 10,080'		
9782-87'; 9820-2	: 3/-4		IG, AND CEMENT	ING RECORD			
HOLE SIZE		CASING & TUBING SIZ	Z.E	<u>DEPTH SET</u> 468'	SACKS CE	75'	
11"		8-5/8"		4,199'	1,9		
7-7/8"		5-1/2"		10,080'	5	35'	
		2-7/8"		9,953	oil and must be equal to or	exceed top allow-	
V. TEST DATA AND REG		able for	• this depth or be for	full 24 hours) Method (Flow, pump, gas		· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To 2/23/86	Tanks	Date of Test 4/13/86	Froducing	Pump			
Length of Test 24 hrs		Tubing Pressure	Casing Pre	188/II C	Choke Size		
Actual Prod. During Test		Oil-Bbla.	Water - Bbl	•. 221	Gas-MCF 200		
l		104					
GAS WELL	<u></u>	Length of Test	Bbis, Cond	lensate/MMCF	Gravity of Condensat	•	
Testing Method (pitot, bac		Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-in)	Choke Size		
Testing Method (phos, but				•			
I. CERTIFICATE OF CO			APPRO	API	$\frac{171986}{171986}$	, 19	
Commission have been a	omnlied w	egulations of the Oil Conservith and that the information	given	Orig. S	Signed by		
above is true and complete to the best of my knowledge and belief. (915) 682-3794				BY Paul Kautz TITLE Geologist			
1	_		Thi	s form is to be filed i	in compliance with MUL	E 1104,	
form		•		his is a request for all	lowable for a newly dril	led or deepened of the deviation	
District Product	(Signo) ion Mana		tests tal	sections of this form	must be filled out compl	1.	
	(Tul	(e)	able on	new and recompleted	Wells. II III and VI for cha	nges of owner.	
Apri.	L 15, 19 (Dai		well nam	e or number, or transp	orter, or other such chan ust be filed for each p	ge of condition	
			ij sep li complete				

. ...

....-

## LANDIS DRILLING COMPANY P. O. Box 3579 Midland, Texas 79702

OPERATOR J. M. Huber Corporation ADDRESS 1900 Wilco Building, Midland, TX 79701

LEASE NAME Fort Ranch State

WELL NUMBER #1

1

LOCATION 330' FSL & 600' FEL, Section 11, T-14-S, R-33-E, Lea County, New Mexico

	ANGLE	•	ACCUMULATIVE
DEPTH	INCLINATION - DEGREES	DISPLACEMENT	DISPLACEMENT
210	1/4	.92	.92
468	1/2	2.25	3.17
956	1/4	2.13	5,30
1454	1/2	4:35	9.65
1954	3/4	6.55	16,20
2453	1/2	4.36	20.56
2950	3/4	6.51	27.07
3434	3/4	6.34	33.41
3934	. 3/4	6.55	39,96
4200	3/4	3.48	43.44
4700	1	8.73	52.17
5163	1/2	4.04	56.21
5638	1/2	4.15	60.36
6133	1/2	4.32	64.68
6633	3/4	6,55	71.23
7128	3/4	6.48	77.71
7626	1/2	4.35	82.06
7770	1/2	1.26	83.32
8251	1/2	4.20	87.52
8750·	3/4	6.53	94.05
9245	3/4	. 6.48	100.53
9679	3/4	5.68	106.21
9928	3/4	3.26	109.47
10158	1	4.01	113.48

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

KARY PUS C ATE OF

LANDIS DRILLING COMPANY Bų ChGá 1 Title: Contracts

## AFFIDAVIT:

Before me, the undersigned authority, appeared <u>Gary W. Chappell</u> known to me to be the person whose name is subscribed hereabove, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well, was not intentionally deviated from the true vertical whatsoever.

enne air AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the <u>10th</u> day of <u>September</u>, <u>19 85</u>. LINNIE TRAVIS

Notary Public in & for The State of Texas My Commission Expires 2-19-88

ravis unne

Notary Public in and for the County of Midland Toxac