

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. V- 648

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Fort Ranch State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P, 330 FEET FROM THE South LINE AND 600 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Saunders Upper Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4206'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1409.

8/15/85 Ran and set 8-5/8" 24 & 28#, J-55 & S-80, STC casing at 4199'. Cemented w/1675 sx Halliburton Light cmt containing 15# salt and 1/4# flocele per sk, tailed in w/300 sx Class "C" containing 3# salt per sk. Plug down at 2:15 PM (MDT) 8/15/85. Circ. 80 sx cmt to pits.

8/16/85 WOC 18 hrs. Tested casing and BOP @ 1500 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED <u>Robert R. Glenn</u>	TITLE <u>District Production Manager</u>	DATE <u>8/19/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>AUG 21 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
AUG 20 1985  
O.C.D.  
HOBBS OFFICE