

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
8/19/85	12/10/85		9700			9653			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3875 GR	Wolfcamp		9484			9633			
Perforations						Depth Casing Shoe			
9484-9631									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8 - 54.50#	379	350 SX
11	8 5/8 - 24#, 32#	4445	1640 SX
7 7/8	5 1/2 - 17#, 20#	9700	300 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
12/09/85		12/09/85		Pumping	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
24 hrs.	Pump		30		---
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF
	5		180		TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

274-3079
DEC 20 1985
HARRISBURG