

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-950

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
N.M. "BG" St NCT-1

9. Well No.
7

10. Field and Pool, or Wildcat
SAUNDERS PERMO UPPER PENN

Name of Operator
TEXACO INC.

Address of Operator
P.O. BOX 728, HOBBS, N.M. 88240

Location of Well
BY LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM **East** LINE OF SEC. **14** TWP. **14S** RGE. **33E** NMPM **Lea**

12. County
Lea

Date Spudded 8/7/85	16. Date T.D. Reached 9/9/85	17. Date Compl. (Ready to Prod.) 9/26/85	18. Elevations (DF, RKB, RT, GR, etc.) 4188' GR	19. Elev. Casinghead
Total Depth 10,100'	21. Plug Back T.D. 10,038'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
9814-9988' Saunders Permo Upper Penn

25. Was Directional Survey Made
Yes

Type Electric and Other Logs Run
DIL w/MSFL & GR, CNL/FDL/w/Microlog, GR/CCL/CBC

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3/8	54.5#	524'	17 1/2	600 SX	
5/8	32#	4189'	12 1/4	2500 sx	
1/2	17#	10,100'	7 7/8	2250 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9785'	

30. TUBING RECORD

Perforation Record (Interval, size and number)
9814-9988' 2 SPF 50 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9814-9988'	5000 gal 15% NEA & 1 drum Scale Inhib.70 ball sealer
	750# Rock Salt in gelled brine

PRODUCTION

First Production 2/24/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 2/26/85	Hours Tested 24	Choke Size
Prod'n. For Test Period	Oil - Bbl. 200	Gas - MCF 362
Water - Bbl. 304	Gas - Oil Ratio 1810	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Disposition of Gas (Sold, used for fuel, vented, etc.) old		Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED WABaker II TITLE DIST. OPR. MGR. DATE 10/7/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1730</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1795</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>2698</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2700</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4580</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padcock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>06</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	524		R.B.	7253	9050		Sand & Shale
524'	2705		Salt & Anhydrite	9050	9110		Lime & Shale
2705'	2910		Anhydrite & Dolomite	9110	9435		Lime, Dolomite & Shale
2910'	3245		Anhydrite & Lime	9435	9912		Lime & Shale
3245'	3615		Anhydrite & Salt	9912	10100		Lime
3615'	3880		Anhydrite, Dolomite & Sand				
3880'	4127		Anhydrite & Dolomite				
4127'	4225		Anhydrite & Lime				
4225'	4800		Anhydrite, Lime & Sand				
4800'	5625		Sand & Lime				
5625'	6736		Lime, Sand & Chert				
6736'	7172		Sand & Shale				
7172'	7253		Lime & Sand				

RECEIVED
 OCT - 9 1985
 O.C.D.
 HOBBS OFFICE