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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9560	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	New Mexico "BG"	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	State NCT-1	
OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		7	
TEXACO Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Saunders Permo	
P. O. Box 728, Hobbs, New Mexico 88240		Upper Penn	
4. Location of Well		11. Designation	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE		12. County	
AND <u>660</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>14</u> TWP. <u>14-S</u> RCE. <u>33-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
10,100'		Wolfcamp	
20. Rotary or C.T.		21. Kind & Status Plug. Bond	
Rotary		21A. Drilling Contractor	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
4188' GR		September 1, 1985	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	525'	600	Circulate
12-1/4"	8-5/8"	24# - 2900'	4200'	2000	Circulate
		28# - 1300'			
7-7/8"	5-1/2"	17#	10,100'	2150	Circulate

This well was previously approved by NMOCD 7-27-84. The well location has been changed in this application.

CEMENT PROGRAM

Surface Casing: 600 sacks Class "H" with 2% CaCl.

Intermediate Casing: 1800 sacks Light Weight with 15# salt and 1/4# flocele followed by 200 sacks Class "H" with 1/4# flocele.

Production Casing: 1st Stage: 750 sacks Light Weight with 1/4# flocele followed by 200 sacks 50-50 Pozmix Class "H" with 1/4# flocele and 0.8% HALAD-9.

2nd Stage: 1200 sacks Light Weight with 1/4# flocele. DV Tool @ 7000' (Displacement Type.)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Baker, II

Signed WABaker II Title District Drilling Manager Date July 30, 1985

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED
JUL 31 1985
HARRIS COUNTY

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

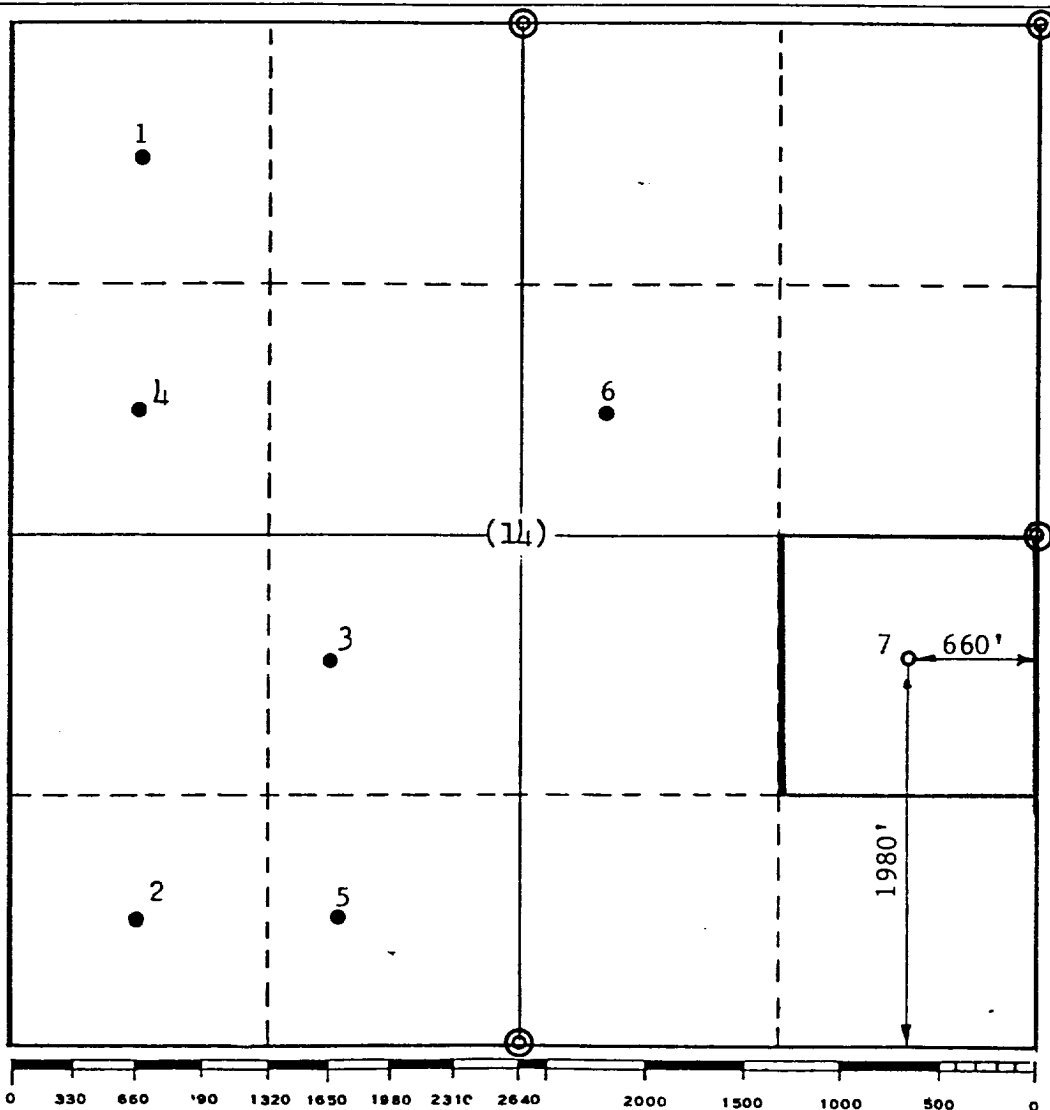
Operator TEXACO Inc.			Lease New Mexico "BG" State NCT-1		Well No. 7
Unit Letter I	Section 14	Township 14 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line Sec. 14					
Ground Level Elev: 4188	Producing Formation Wolfcamp	Pool Saunders Permo Upper Penn		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

TEXACO Inc.

Date

7-24-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

7-23-85

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland
B. L. Eiland

Certificate No.

14388

RECEIVED

JUL 31 1985

Handwritten: [unclear]
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