

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-2612

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Saunders 10 State
3. Address of Operator 400 W Illinois Suite 1100 Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or WHdcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4211.4' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Perf & Acidize "B" zone</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

30/87: MI & RU PU. Pulled rods & pump. Released anchor & pulled tbg, anchor catcher, SSN, perf
ib & T/P. RU CRC, ran & set 5-1/2" Halliburton EZ Drill Retainer @ 9866' (top). RD CRC, install
P & SD ON.

1/87: Ran Star Guide & Stinger, SSN & 301 jts 2-3/8" tbg. RU Halliburton & loaded well w/100
bbls fresh wtr. Ran stinger thru retainer & pressured csg to 1000 psi. Pmpd 10 bbls wtr thru
retainer. Squeezed w/75 sx Class "H" cmt w/.6% Halide 9 & 50 sx Class "H" Neat. Squeezed w/4000#.
Pulled out of retainer, reversed out approx 50 sx cmt & cleaned up. Pulled 9 jts tbg & repressured
to 1000 psi. WOC @ 12: Noon. CWI ON.

2-5/3: Shut down.

4/87: SITP 1000 psi, bled off pressure. Ran 8 jts 2-3/8" tbg w/end of tbg @ 9853'. RU Halli-
burton & spt'd 1000 gals 15% HCL ac & 2% KCL wtr. RD Halliburton. Pulled tbg & SSN. LD Star
Guide & Stinger. Removed BOP. RU CRC & perf'd "B" zone as follows 2 SPF: 9796-9800', 9804-9808',
20-9828' & 9842-9850'. On vacuum when perf'd. RD CRC. Ran Baker Model R-3 pkr, SSN & 296 jts
3/8" tbg, pkr top @ 9724'. Set pkr w/16000# tension & flanged up. Swbd.

5/87: Flwd to test tank for 10 hrs.

6/87: Loaded csg w/110 bbls 2% KCL wtr. Press to 2000 psi & acd w/3000 gals 20% HCL ac + 75
8" BS @ 6 BPM @ 2700 psi. Ball action to 5200 psi w/40 bbls 2% KCL flush wtr. ISIP 0. Swbd & flwd

7/87: Killed tbg w/30 bbls 2% KCL wtr. Rel pkr & POOH, LD pkr. Ran MW jt w/BP, perf sub, SSN &
Baker A/C & 297 jts 2-3/8" tbg. Set A/C w/8000# & flanged up. Ran pump & rods, RD & MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 5/15/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 18 1987

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 1 1987
OCD
HOBBS OFFICE

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535