STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOITUBIRTZIO		
SANTA FE	T	
FILE		
U.\$.G.\$,	T	
LAND OFFICE		
OPERATOR		

APR

8 1987

40. 87 (04)	ILB ACCEIVED	J OIL CONSER	RVATION DIVISIO	N		
	HOITUBI	P. O	. BOX 2088		Form C-103	
SANTA FE		SANTA FE, I	NEW MEXICO 87501		Revised 10-1-7	
FILE				Sa. Indicate Type	e of Lease	
U.S.G.S.	10.6		•	State X	F•• 🗍	
OPERATOR		4	•	5, State Oil & Go		
				1		
	CLINID	DV MOTICES AND DEPONT	5 011 1151 / 6	LG-261	$mm\tilde{r}$	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (1).						
OIL 3	GAS WELL	OTHER-		7. Unit Agreemer	it Name	
2. Name of Operator MWJ PRODUCING COMPANY					8. Form or Lease Name Saunders 10 State	
3. Address of Operator					9. Well No.	
400 W. Illinois Suite 1100 Midland, Texas 79701						
G 1980 North 1980 UNIT LETTER FEET FROM THE FIRE AND FEET FROM					ol, or WHdcon mo Upper Penn	
Ea.						
inninini	CINC, SECTI	10N 10 TOWNSHIP		33E NAPM.		
		15. Elevation (Show wh	4211.4 GL	12. County Lea		
16.	Check	Appropriate Box To Indica	te Nature of Notice Po	Post of Other Dags		
	NOTICE OF I	NTENTION TO:		BSEQUENT REPORT OF:		
PERFORM REMEDIA	L WORK	PLUG AND ABANDON	REMEDIAL WORK		_	
TEMPORARILY ABAN	Ħ	FEGG AND ABANDON			ING CASING	
PULL OR ALTER CAS			COMMENCE DRILLING OPHS	·	ND ABANDONMENT	
, acc on neigh en		CHANGE PLANS	CASING TEST AND CEMENT	& acidize "C"	W-	
OTHER			OTHER PETI	a actorze C	X	
17. Describe Propo	osed or Completed Or	perations (Clearly state all pertinent	t details, and sive pertinent dos	ter including assistant days of		
work) SEE RU	LE 1103.	, , , , , , , , , , , , , , , , , , , ,	to desired, and give pertinent day	es, including estimated date of s	tarting any proposed	
3/27/87:	MI & RU PU.	Unseated pump. Pull	led rods & pump. Re	eleased tbg anchor &	pulled 2-3/8	
3/28-29:		•				
3/20-29:	SD for weekend.					
3/30/6/:	3/30/87: RU CRC, ran & set CIBP @ 9957'. Ran SSN, 302 jts 2-3/8" tbg & 10' sub, flanged up w/SN @ 9934'. RU Dowell, loaded & tstd well to 3000 psi. Relelased pressure.					
	"', Dr. C) J J J T	· No Dowell, Inanen	I & ESEA WALL to 300	10 1 1 1		
	OTTO #/210	DOTO 79 VOMP MCL: SDL	14 1000 calc 157 HCT	20 DD Descrit t DC	OOH. CRC peri	
3/31/87:	Circ w/210 bbls 2% KCWL wtr. Sptd 1000 gals 15% HCL ac. RD Dowell & POOH. CRC perf "C" zone from 9872-9904' & 9930-9934' 2 SPF w/4" OD csg gun. Ran Baker Model R-3 pkr, SSN & 298 jts 2-3/8" tbg. Set pkr @ 9788.52' w/13000# & flanged up. Subd. ros 130 by v/4					
4/1/87:	Transca ap. Swou. Iec 1/0 NW W/Trace of oil					
4/1/0/:	Rel pkr & added 4 jts 2-3/8" tbg. Reset pkr @ 9919' w/10000# tension & flanged up. Swbd. Ran Baker Model 4-3 pkr w/RP, perf sub. SSN 10' sub. 301 th 12 2/0" at 12 2/					
4/2/87:	sub & 4' sub Swbd.	b. Set pkr @ 9914' w/	15000# tension & fl	anged up. Swbd.	/o LDg, 0	
4/3/87:						
4/3/6/:	2Cur u 300	& LD pkr. Ran MA jt j jts 2-3/8".EUE tbg. Ran repaired pump & ro	SEE Anchor Catcher :	ω/10000# ς £ 1	er w/20000# p w/SN @	
	•			a.		
8 Thereby certify	that the information a	above is true and complete to the be	est of my knowledge and belief.			
Yh. A	() 10					
MED . UV	nuchli		Pat Drexler - Agent	DATE 4/6/8	87	
			<u></u>	DATE		

DISTRICT I SUPERVISOR

APR CALL