

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 2612	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Saunders 10 State
Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 4
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4211.4' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

EXPAND REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Perf & Acd</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/31/85: MI & RU. Installed tbg head. SD ON.
11/1/85: Ran 296 jts 2-3/8" EUE tbg & flanged up w/SN @ 10024'. SD ON.
11/2-3: SD for weekend.
11/4/85: RU Dowell & press tstd csg to 3800 psi. Rel'd press, circ w/225 bbls 2% KCL wtr. Spt'd 1000 gals 15% HCL ac. RD Dowell & POOH. RU CRC & Perf'd "D" zone from 9972-9976' & 10000-10008' 2 SPF w/4" OD csg gun. Ran Baker Model R-3 pkr, SSN & 302 jts 2-3/8" EUE tbg. RU Kill truck & rev ac back in tbg w/23 bbls 2% KCL wtr. Set pkr @ 9889.31 w/1700C ten & flanged up. Press csg to 1500 psi. Acd w/1000 gals on spot @ 5750 psi @ 1/4 BPM using 21 bbls 2% KCL flush. ISIP 5300 psi, 10 min O. CWI ON.
11/5-6: Swbd.
11/7/85: SI. Waiting on pumping equip.
11/18/85: Swbd. Unflanged W/H & unseated pkr. POOH, LD pkr. Ran MA jt w/BP, Perf sub, SSN & Baker Anchor Catcher w/20000# shear pin + 82 jts 2-3/8" tbg. SD ON.
11/19/85: Ran 222 jts 2-3/8" tbg. Set Anchor Catcher w/10000# ten, SN @ 9957.03' & flanged up. Ran 2" x 1 1/4" x 32' pump, 1 7/8" rod, 26000# shear pin, 192 7/8" rods, 134 1" fiberglass rods, 1 7/8" rod & 1 8' x 7/8" sub. Hung well on. RD & MO.
11/20/85: SI.
11/21/85: Started well pumping.
11/25/85: Ran 24 hr test, pmpd 75 BO, 35 BW & 50 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay TITLE Pat Drexler - Agent DATE 11/27/85

Oil & Gas Inspector DEC 9 - 1985

RECEIVED

DEC 4 - 1985

G.C.S.
RECORDS OFFICE