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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	ON I	Form C-101	
SANTA FE				Revised 1-1-65	
FILE			]	5A. Indicate	Гуре of Lease
U.S.G.S.				STATE X	- FEE
LAND OFFICE			ľ	5. State Oil &	Gas Lease No.
OPERATOR				LG 2612	2
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agree	
b. Type of Well	DEEPEN	PLUC	ВАСК 🔲	8. Form or Le	ase Name
		SINGLE M			-
2. Name of Operator	OTHER			9. Well No.	10 State
MWJ PRODUCING COMPAN	Ŷ				
3. Address of Operator	-			4 10. Field and	Pool, or Wildcat
1804 First National	Bank Bldg Midland, Texa	s 79701			•
	G LOCATED 1980				Permo Upper Per
				12. County Lea	
		19. Proposed Depth 10250'	19A. Formation Penn		20. Rotary of C.T. Rotary
21. Elevations (Show whether DF, RT, etc 4211.4' GL 23.	.) 21A. Kind & Status Plug. Bond Blanket/current	21B. Drilling Contractor Tri-Service D		22. Approx. 10/1/	Date Work will start 85

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54#	400'	420 sx	surface
11"	8-5/8"	28# & 32#	4100'	1500 sx	400'
8-7/8"	5-1/2"	15.5# & 17#	10250'	200 sx	9000'

Will utilize Double Ram BOP after surface casing has been set and cemented to total depth. Will test to 1000 psi for 30 minutes and confirm top of cement with temperature survey or circulate.

Gas is not dedicated.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ( Tive zone. Give blowout preventer program, if any.	DN PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed ON hold Title Pat Drexler - Agent	Date9/13/85
(This space for State Use)	
CRIGINAL SIGNED BY JERRY SEXTON	SEP 1 7 1985

SEP 1 6 1985 MORES OFNEE