

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9819	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator CLEMENTS ENERGY INC.		8. Farm or Lease Name NEW MEXICO 16 STATE
3. Address of Operator 1746 COLE BLVD, SUITE 300, GOLDEN, CO. 80401		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14 S</u> RANGE <u>34 E</u> NMPM.		10. Field and Pool, or Wildcat SAUNDERS EAST-PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4151 KB		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/86 MIRU. POH with rods and tubing. Bail fill to uncover bridge plug at 10,100 feet.

7/20/86 Retrieve and POH with bridge plug. RIH with tubing.

7/21/86 RIH with pump and rods. Set pump at 10033 feet.
Put well on production to produce from following perforations:
9597 to 9605; 10038 to 10043; and 10384 to 10394.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Rakowski TITLE Operations Manager DATE July 30, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG 13 1986

CONDITIONS OF APPROVAL, IF ANY: