

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-9819	

1a. TYPE OF WELL					7. Unit Agreement Name				
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name				
b. TYPE OF COMPLETION					8. Farm or Lease Name				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					New Mexico 16 State				
2. Name of Operator					9. Well No.				
CLEMENTS ENERGY, INC.					1				
3. Address of Operator					10. Field and Pool, or Wildcat				
P. O. Box 20500, Oklahoma City, Oklahoma 73156					Saunders East-Permo Penn				
4. Location of Well					12. County				
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM					Lea				
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
10-17-85		11-22-85		1-15-86		4150'DF- 4151'KB-4138'GR		4140'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
10,550'		---		N/A		XX			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
Lower Wolfcamp - 10,038-48'								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
DIL/SFL BHC RFT								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	61#	405'	17-1/2"	475			-0-		
8-5/8"	32#	4,482'	11	1500			-0-		
5-1/2"	17#	10,536'	7-7/8"	645			-0-		
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	10,054'	---		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10,384-94' - 2 SPF - 3-3/8"					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
10,038-52' - 2 SPF - 3-3/8"					10,384-94' 3,000 gals. 15% acid				
10,038-48' - 2 SPF - 3-3/8"					10,100' - RBP 1/2 sx sd on top				
					10,038-52' 3,000 gals. 15% ball sealers- sqzd				
					10,038-48' 500 gals. 15% NEFE acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
12-14-85		Pump					Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
1-15-86	24	--		60	44	25	1600		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
---	----		60	44	25	42			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Vented						B. W. Smith			
35. List of Attachments									
Logs - Deviation Survey - DST #1-2-3-4-5									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W.E. Gillen</u>		W.E. Gillen		TITLE <u>V. P. Operations</u>		DATE <u>1/23/86</u>			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1832	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2854	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4340	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5882	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7296	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8044	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9560	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,355	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,038 _____ to _____ 10,048 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3925		red bed, anhyd				
3925	4485		anhyd				
4485	7985		dolo				
7985	8310		anhyd, sh				
8310	9606		dolo				
9606	10,140		chert, sh, lm, dolo				
10,140	10,305		sand & shale				
10,305	10,550		lime, shale				

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FEB - 9 1980

N.C.D.
N.C.D. OFFICE