

EQUIPMENT & HOLE DATA

FORMATION TESTED: SAN ANDRES
NET PAY (ft): _____
GROSS TESTED FOOTAGE: 51.0
ALL DEPTHS MEASURED FROM: KB 13.30
CASING PERFS. (ft): _____
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): _____
TOTAL DEPTH (ft): 5791.0
PACKER DEPTH(S) (ft): 5735. 5740
FINAL SURFACE CHOKE (in): _____
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 8.40
MUD VISCOSITY (sec): 28
ESTIMATED HOLE TEMP. (°F): _____
ACTUAL HOLE TEMP. (°F): 110 @ 5987.0 ft

TICKET NUMBER: 22224000

DATE: 10-29-85 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBS

TESTER: PAUL P. GARCIA
W. FLETCHER

WITNESS: W.E. (BILL) GILLEN

DRILLING CONTRACTOR:
MC VAY #4

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>PIT SAMPLE</u>	<u>0.400 @ 75 °F</u>	<u>10000 ppm</u>
<u>TOP RECOVERY</u>	<u>0.400 @ 75 °F</u>	<u>10000 ppm</u>
<u>TOP TOOLS</u>	<u>0.280 @ 75 °F</u>	<u>15000 ppm</u>
<u>SAMPLER</u>	<u>0.230 @ 75 °F</u>	<u>15000 ppm</u>
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: 0.0
cu.ft. OF GAS: _____
cc CF OIL: _____
cc CF WATER: _____
cc CF MUD: 1900.0
TOTAL LIQUID cc: 1900.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
GAS/OIL RATIO (cu.ft. per bbl): _____
GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

ESTIMATED 310' OF DRILLING FLUID (1.2 BBLS.) IN
DRILL COLLARS

REMARKS:

NO SHOW OF HYDROCARBONS FROM TEST

HYDROSTATIC READINGS ON BOTH CHARTS MAY BE QUESTIONABLE

MEASURED FROM
GIVE

RECEIVED

FEB - 3 1986

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