

EQUIPMENT & HOLE DATA

FORMATION TESTED: TOP WOLF CAMP

NET PAY (ft): 9.0

GROSS TESTED FOOTAGE: 31.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 4152.0 K.B. (4138' G.L.)

TOTAL DEPTH (ft): 9605.0

PACKER DEPTH(S) (ft): 9569, 9574

FINAL SURFACE CHOKE (in): 0.37500

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 8.50

MUD VISCOSITY (sec): 33

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 145 @ 9601.0 ft

TICKET NUMBER: 22186200

DATE: 11-9-85 TEST NO: 2

TYPE DST: OPEN HOLE

HALLIBLRTON CAMP:
HOBBS

TESTER: W. FLETCHER
R. GARCIA

WITNESS: BILL GILLEN

DRILLING CONTRACTOR:
MC VAY #4

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT SAMPLE	<u>1.220 @ 70 °F</u>	<u>3500 ppm</u>
TOP TOOLS	<u>0.650 @ 70 °F</u>	<u>7500 ppm</u>
SAMPLER	<u>0.300 @ 70 °F</u>	<u>14000 ppm</u>
[TOP RECOVERY WAS	_____ @ _____ °F	_____ ppm
OIL]	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Pstg A" SURFACE: _____
cu.ft. OF GAS: _____
cc OF OIL: 1100.0
cc OF WATER: 200.0 & MUD
cc OF MUD: _____
TOTAL LIQUID cc: 1300.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): 47.1 @ 60 °F
GAS/OIL RATIO (cu.ft. per bbl): _____
GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

418 FEET OF OIL (ESTIMATED)
184 FEET OF DRILLING FLUID AND WATER

MEASURED FROM
TESTER VALVE

REMARKS:

LOSING FLUID ON BACKSIDE....FORMATION SEEPAGE (12 TO 15 BPH), ABOVE TEST INTERVAL.

RECEIVED

FEB - 3 1986

G.I.D.
HOURS OFFICE