

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
CLEMENTS ENERGY, INC.	
Address	
P. O. Box 20500, Oklahoma City, Oklahoma 73156	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/1/86 UNLESS AN EXCEPTION TO R-4079 IS OBTAINED.	

If change of ownership give name and address of previous owner: \_\_\_\_\_

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
New Mexico 16 State		1	Saunders East - Permo Penn	State, Federal or Fee State	LG-9819
Location					
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West					
Line of Section 16 Township 14-South Range 34-East , NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Koch Services, Inc.						P.O.Box 1558, Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company						P. O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	L	16	14S	34E	No		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
10-17-85	1-15-86	10,550'		---					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
DF 4150'-KB4151'-GR 4138	Permo Penn	10,038'		10,054'					
Perforations				Depth Casing Shoe					
10,384-94'; 10,038-52'; 10,038-48'				10,550'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2		13-3/8" 61#		405'		475			
11		8-5/8" 32#		4482'		1500			
7-7/8		5-1/2" 17#		10,536'		645			

Date First New Oil Run To Tanks				Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
12-14-85				1-15-86		Pump	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24		---		---		---	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
60		60		25		44	

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shot-in)		Casing Pressure (Shot-in)		Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION FEB 3 - 1986 APPROVED _____, 19____ BY _____ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____	
W. E. Gillen (Signature) Vice President - Operations (Title) January 23, 1986 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiphase completed wells.	

RECEIVED

FEB - 3 1988

C. J. B.  
HOBBY OFFICE