

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9819

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator CLEMENTS ENERGY, INC.	8. Farm or Lease Name New Mexico 16 State
2. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156	9. Well No. 1
3. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE SECTION <u>16</u> TOWNSHIP <u>14-South</u> RANGE <u>34-East</u> NMPM.	10. Field and Pool, or Wildcat Saunders East-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4137' GR	12. County LEA

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-86: Swab to seating nipple, rec. 16 BW & trace oil total. TIH to 10,048', spot acid over perfs 10,038-48', treated with 500 gals. 15% NEFE acid. Max. pressure 1100# - Injection rate 3/4 B/M - ISIP 950# - 5 min. 500# - 15 min. 100# - Total load water 52 bbls.

1-4-86: Swabbed 102 BW & 16.5 BO in 10 hrs.

1-8-86: Ran Rods and set pump at 10,033'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Gillen TITLE Vice President - Operations DATE January 10, 1986ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE JAN 15 1986