

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9819
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 16 State
9. Well No. 1
10. Field and Pool, or Wildcat Saunders East-Permo Penn
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CLEMENTS ENERGY, INC.
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156
4. Location of Well UNIT LETTER L 1980 South 660 THE West LINE, SECTION 16 TOWNSHIP 14-South RANGE 34-East NEAPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4137' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Logging, Perforating & acidizing for completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-85: Ran Cement Bond Log. Perforated 10,384-94' with 2 SPF using 3-1/8" steel cased gun.
12-10-85: Ran 330 jts 2-3/8" N-80 tbg, seating nipple, "R" pkr, set pkr @ 10,353'. Swabbed 39 BLW.
12-12-85: Ran swab. Spotted 2 bbls acid on perfs. Break 4000# @ .2BPM; 2 bbls acid in perfs, flow back & spot 3,000 gals. 15% acid to btm of tbg. Swabbed.
12-18-85: Load hole w/2% KCL, POOH w/tbg & pkr. Perf Wolfcamp 10,038-52' w/2SPF - TIH w/322 jts, set RBP at 10,100', set "K" pkr @ 10,081', test plug to 1000# OK. Released pkr, put 1/2 sxs sd on BP, set pkr @ 9988' and test. Swabbed.
12-20-85: Load tbg w/2% KCL wtr, broke formation, open by-pass & load tbg w/3000 gals 15% HCl acid. 51 ball sealers. Flush w/41 bbls slick 2% KCL wtr. Reverse 20 bbls 2% KCL, close by-pass and swabbed.
12/26/85: Swabbed 10 hrs - lowered fluid from 2600' to 6000' - Recovered 14.8 BO & 57.5 BSW. Last hr. swabbed 1.3 BO & 6 BSW with water Sg 1.115, pH 6.5 Cl 84,304 ppm.
12/27/85: Load tbg, release pkr, LD 2 jts 2-3/8" tbg, set "R" pkr @ 9926', sqzd w/75 sx Class "H". Broke down, sqz to 4000#, released pkr & PU 1 jt. & reverse out 1.5 bbls slurry, pulled double & pressured to 2700#, held O.K., released pkr & TOH.
12/29/85: Ran GR log 10,114-9150'.
12/31/85: Logged; dumped 1 sk sand on RBP. Perforated 10,038-48' w/2 SPF. TIH w/ret. tool, "R" pkr seating nipple & 318 jts 2-3/8" tbg; set pkr @ 9988'.
1-1-86: Swab 39 BF in 10 hrs, last 2 hrs rec. 1.5 BF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Gillen TITLE Vice President - Operations DATE January 8, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE JAN 15 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1986

**O.C.D.
HOBBY OFFICE**