

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-9819 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator CLEMENTS ENERGY, INC. 3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156 4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 14-South RANGE 34-East NE4PM. 15. Elevation (Show whether DF, RT, GR, etc.) 4137' GR | 7. Unit Agreement Name 8. Farm or Lease Name New Mexico 16 State 9. Well No. 1 10. Field and Pool, or Wildcat Saunders East-Permo Penn 12. County LEA |
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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-85: Drilling 7-7/8" hole.
10-29-85: T.D. 5791'; DST #1 5740-91'.
11-10-85: T.D. 9606'; DST #2 9574-9606'
11-13-85: T.D. 10,058'; DST #3 10,018-58'
11-22-85: T.D. 10,550' at 11:15 MST.
11-25-85: T.D. 10,550'. Ran 257 jts 5-1/2" 17# casing, set at 10,536'; cemented with 645 sxs 50-50 Poz H w/2% gel, 5# KCL, .4% CFR2, plug down at 10:45 A.M. 11-25-85; set slips, Rig Released 2:30 P.M. 11-25-85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Gillen W.E. Gillen TITLE Vice President - Operations DATE January 7, 1986

PROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JAN 10 1986