

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9819	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator CLEMENTS ENERGY, INC.		8. Farm or Lease Name New Mexico 16 State
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14-South</u> RANGE <u>34-East</u> NMPM.		10. Field and Pool, or Wildcat Saunders East-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4137' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-85: T.D. 4485'; 11" hole; Ran 109 jts 8-5/8" 32#/ft. J-55 casing, set at 4,482', cemented with 1200 sx Pacesetter Lite Class "C" plus 3% salt & 1#/sx Hiseal, tail with 300 sxs Class "C" neat. Plug down 11:15 P.M. 10-24-85. Circulated 15 sxs of cement. W.O.C. 18 hours.

10-26-85: Tested casing and Blowout Preventers to 1500#, pressure held for 30 minutes, held O.K.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Green TITLE Vice President - Operations DATE October 29, 1985

ORIGINAL SIGNED BY: JERRY SUTTON  
DISTRICT SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

NOV 1 - 1985