

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-29421
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒		7. Lease Name or Unit Agreement Name Elkan A	
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Well No. 1	
2. Name of Operator OXY USA Inc.		9. Pool name or Wildcat Wildcat Wolfcamp	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			
4. Well Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line Section 25 Township 13S Range 34E NMPM Lea County			
10. Proposed Depth 9507'		11. Formation Wolfcamp	12. Rotary or C.T. Completion Ut.
13. Elevations (Show whether DF, RT, GR, etc.) 4110.5'	14. Kind & Status Plug Bond Required/Approved	15. Drilling Contractor Unknown	16. Approx. Date Work will start ASAP

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	378'	400	Surface
11"	8 5/8"	24-32#	4300'	1800	"
7 7/8"	5 1/2"	15-17#	10750'	750	TS-7942'

TD - 10800' PBTD - 10700' Penn Perfs 10368'-10518'

It is proposed to plug & abandon the Penn formation & test the Wolfcamp formation
in the following manner.

Please See Other Side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 5/3/91

TYPE OR PRINT NAME David Stewart

TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.
Workover

Attachment C-101
OXY USA Inc.
Elkan A #1
Sec 25 T138 R34E
Lea County, New Mexico

1. MIRU PU. POOH w/rods & pump. ND WH. NU BOP. Rel TAC & POOH w/tbg. RIH w/4-3/4" RB & 5-1/2" CS to 10300'. CHC. POOH, laying down 28 jts.
2. RU wireline. RIH w/CIBP & set @ 10260'. Dump 4 sx cmt on top. Load hole & test CIBP to 1000#. RIH w/4" csg gun loaded 2 SPF w/premium charges & perf Wolfcamp 9495-9507' (26 shots).
3. RIH w/RTTS on 2-7/8" tbg to 9450' & set. Swab test Wolfcamp.
4. Rel RTTS. RIH to 9510'. Spot 100 gal 15% NEFe HCl 9510-9410'. POOH to 9410' & set RTTS. PRes csg to 1000#. Az Wolfcamp w/4900 gal 15% NEFe HCl. Flush to perfs w/2% KCl wtr. Swab back load & test.
5. Rel RTTS & POOH. If test is successful, RIH w/BHA on 2-7/8" tbg, setting tbg below btm perf & contact Rebecca for a rod design. If test is not successful, RIH w/tbg & call Rebecca for a plugging procedure.