	_1			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS Form C+10+			
ANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
ILE		AND Effective 1-1-65		
.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	LCAS	
LAND OFFICE	NOTHORIZATION TO TR	AND ON TOTE AND NATURA	AL GAS	
TRANSPORTER OIL GAS				
	-			
OPERATOR				
PRORATION OFFICE				
Cities Service Oil ar	nd Gas Corporation			
P.O. Box 1919 - Midla				
Recson(s) for filing (Check proper b				
New Well	Change in Transporter of:			
Recompletion	OII Dry Gas UNLESS AN EXCEPTION TO R-4010			
Change in Ownership	Casinghead Gas Cond	ensate IS OBTAINED.		
If change of ownership give name and address of previous owner				
Lease Name	Well No.: Pool Name, Including	Formation Kind of L	_ease Lease N	
Elkan A	1 Wildcat	lun State, Fe	ederal or Fee Fee	
Location			<u> </u>	
Unit Letter L;	650 Feet From The South L	ine and 990 Feet F	rom The West	
Line of Section 25	Cownship 13S Range	34E , NMPM, L	.ea Coun	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	CII X cr Condensate	Address (Give address to which a	pproved copy of this form is to be sent;	
Koch Oil Company		P.O. Box 3609 - Mid	land, Texas 79702	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		pproved copy of this form is to be sent)	
None		İ		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 25 13S 34E	Is gas actually connected?	When	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Re	
Designate Type of Comple	tion = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-21-85	12-23-85	10800'	10700'	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
4111'GR	Bough C	10488'	10557'	
	38, 89, 91, 93, 94, 96, 9			
12. 13. 14. 17 and 10	0518'. Total of 34 holes	-, JJ, 10001, UU, UT,	10750'	
		ND CEMENTING RECORD	1 10/30	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"		378'		
17-1/2"	13-3/8" 8-5/8"			
7-7/8"	5-1/2"	4300'	1800 (Circulated)	
1-110	5-1/2"	10750'	750 (TOC @ 7942')	
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)	doil and must be equal to or exceed top a	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
11-25-85	12-23-85	Pumping		
Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
24 hrs.				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
·	135	22	189	
	1.00	<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	The state of the s	(C) (C)	I Chaha Cias	

esting Method (pitot, back pr.)

BY

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Region Operations Manager - Production

December 24, 1985

DEC 2 7 1985 APPROVED

Eddie W. Seay Oil & Gas Inspector

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Senerate Forms C-104 must be filed for each need in multiple

DEC 28 1885 HORES OFFICE