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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.		8. Farm or Lease Name Elkan A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Alston Ranch - Upper Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 4111' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate and test the Bough B Fm.</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 10,800' Lime & Dolomite, OPBTD 10,700'. It is proposed to perforate and test the Bough B Formation in the following manner:

1. MIRU a pulling unit, POOH w/rods and BHP, ND WH, NU BOP and POOH w/tubing.
2. RIH w/tubing and RBP and set RBP @ 10,400'. POOH w/tubing. Perforate the Bough B Formation w/2 SPF @ 10,358, 359, 360, 361 and 10,362'. Total of 10 holes.
3. RIH w/tubing and RTTS and set RTTS @ 10,300'. Swab test to determine productivity and if necessary acidize the Bough B Perfs @ 10,358 - 10,362' w/1000 gals of 15% HCL acid. Swab back load and treatment. Release RTTS and RBP and POOH w/tubing, RTTS and RBP.
4. RIH w/2-7/8" OD tubing, ND NOP, NU WH and RIH w/rods and BHP and put well on the pump.
5. Obtain a 24 hr. stabilized production test from both the Bough B Perfs @ 10,358 - 10,362' and the Bough C Perfs @ 10,488 - 10,518' and file for a new allowable.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 8-29-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE SEP 2 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SFP 2 1986
O.C.D.
HOBBS OFFICE