

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon		7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Sanders State Com
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat High Plains Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GL, 4093' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/19/86 - Began plugging operations. MIRU Permian Basin Casing Pullers. POOH w/rods & tubing. Set CIBP on sand line @ 10,419'. Dumped 40' Cls "C" cement on top. WIH w/tubing and filled casing w/9.5 ppg brine w/25#/bbl salt gel. Set Cls "C" cement plugs as follows:

Plug #1	9400' - 9190'	(210')	35 sx
Plug #2	6056' - 5956'	(100')	35 sx
Plug #3	4550' - 4440'	(110')	65 sx
Plug #4	1850' - 1750'	(100')	50 sx
Plug #5	Surface		10 sx

Casing left in hole: 13-3/8" 61#, set @ 396', 8-5/8" 24# & 32#, set @ 4500', 5-1/2" 17# 1375' left in hole.

Cut off surface head. Weld on cap & marker. Job completed 3/26/86.
Fill pits, clean and level loc. Loc ready for inspection 3/27/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE April 22, 1986
OIL & GAS INSPECTOR
APPROVED BY Jack Griffin TITLE _____ DATE JUL 20 1989
CONDITIONS OF APPROVAL, IF ANY: