

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DLEFFN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Sanders-State Com

2. Name of Operator
Amerind Oil Co.

3. Address of Operator
500 Wilco Building, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
High Plains Permo Penn

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1350 FEET FROM East LINE OF SEC. 35 TWP. 14S RGE. 34E NMPM

12. County
Lea

15. Date Spudded
9/29/85

16. Date T.D. Reached
10/20/85

17. Date Compl. (Ready to Prod.)
12/6/85

18. Elevations (DF, RKB, RT, GR, etc.)
4079' GL, 4093' KB

19. Elev. Casinghead
4079'

20. Total Depth
10,676'

21. Plug Back T.D.
10,568'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,472 - 10,521' Saunders Lime, Bough "A", Bough "B"

25. Was Directional Survey Made
yes - see attached

26. Type Electric and Other Logs Run
Dual Laterolog w/MSFL, Comp Neutron-Comp Density, BHC Sonic

27. Was Well Cased
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	396'	17 1/2"	400 sx CIs "C"	
8 5/8"	24# & 32#	4,500'	11	1800 sx Lite & 300 sx CIs "C"	
5 1/2"	17#	10,675'	7 7/8"	225 sx CIs "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,564'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,623, 624, 625' (set CIBP)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,586, 587' 588' 589' (6 holes), 0.43", (squeeze cemented)				10,623-625'	acidize w/250 gal; set CIBP
10,472, 473, 474, 481, 482, 484, 496, 504, 506, 519, 520, 521' (12 holes) 0.43"				10,586-589'	acidize w/250 gal; squeeze w/35
				10,519-521'	acidize w/250 gal
				10,519-472'	acidize w/5250 gal

33. PRODUCTION

Date First Production
12/6/85

Production Method (Flowing, gas lift, pumping - Size and type pump)
pumping - 2 1/2" x 1 1/2" x 24' rod pump

Well Status (Prod. or Shut-in)
prod

Date of Test
12/11/85

Hours Tested
24

Choke Size
open

Prod'n. For Test Period
→

Oil - Bbl.
25

Gas - MCF
TSTM

Water - Bbl.
12

Gas - Oil Ratio

Flow Tubing Pres.

Casing Pressure

Calculated 24-Hour Rate
→

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)
44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Calvin Holloway

35. List of Attachments
DST (2), 3 logs, record of inclination, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 12/18/85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1856	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2973	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6056	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7412	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7432	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8091	T. Bone Springs _____	T. Wingate _____	T. _____
T. WXXX Hueco 9830	T. Three Brothers 10,360	T. Chinle _____	T. _____
T. WXXX Wlfc XX 10,048	T. Saunders Lm. 10,464	T. Permian _____	T. _____
T. WXXX (Bough C) 10,561	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1856	1856	unconsol sand, gravel; red beds				
1856	1953	97	anhy.				
1953	9830	7877	dolo w/sand & shale				
9830	10676	846	lime w/shale & some chert				

RECEIVED
OCT 20 1985
HOBBS OFFICE