

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Sanders-State Com
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat High Plains Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GL, 4093' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: October 25, 1985 - Run 5½" csg as follows:

Float shoe	1.68'
1 jt 5½" 17# N-80 LT&C	42.18'
Float collar	1.42'
9 jts 5½" 17# N-80 LT&C	379.74'
1 jt 5½" 20# N-80 LT&C	19.39'
244 jts 5½" 17# N-80 LT&C	10,231.72'
Total String	10,676.13'

Ran 7 centralizers, one on shoe and 6 on every other cplg. Set 1' off bottom @ 10,675'.
Preceded cmt w/500 gal mud flush. Cmt w/225 sx 50-50 Poz w/5# salt & 1/4# Flocele/sk.
Bump plug @ 3:35 A.M. MDT 10/25/85. Set slips & released rig @ 7:00 A.M. 10/26/85.
Ran temperature survey to 10,630'. T/cmt @ 9740 for 101% fillup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Leibrock TITLE Vice President DATE October 30, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE NOV 5 - 1985

CONDITIONS OF APPROVAL, IF ANY: