

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Sanders-State Com
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>High Plains</u> <u>Permian Basin</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GL, 4093' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. Surface Casing: September 29, 1985 ran 399' 13 3/8" 61# csg. Set @ 396'. Circ cmt to sfc. PD 3:00 P.M. 9/29/85. Rule 107-Option 2: 1) 528 cu ft Southwestern El Toro cmt w/1# Flocele & 2% CaCl/sk. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 70°F. 4) Est cmt strength @ time of test 810 psi. 5) Time in place 12 hrs.

B. Intermediate Casing October 6, 1985-Ran 8 5/8" csg as follows:

54 jts 32# J-55 ST&C	2,218.80
56 jts 24# J-55 ST&C	2,286.52'
Float shoe	1.60'
Float collar	1.90'
Total	4,508.82'

Set @ 4500'. Circ 200 sx. PD 6:30 A.M. MDT 10/6/85. Rule 107-Option 2: 1) 4032 cu ft Southwestern El Toro cmt. Pump 1800 sx Halli Lite w/1# Flocele 15# salt/sk, & 300 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 95°F. 4) Est cmt strength @ time of test 820 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Lebrock TITLE Vice President DATE 10/8/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 11 1985

CONDITIONS OF APPROVAL, IF ANY: