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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-265

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation 505/623-1996	8. Farm or Lease Name Manzano NG State
3. Address of Operator P.O. Box 571/Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER 0 660' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 23 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat High Plains
15. Elevation (Show whether DF, RT, GR, etc.) 4089 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill Stem tests

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 10,600' and plugged and abandoned with 35 sacks Halliburton Class H Neat cement as follows:

Plug #1 10,400 to 10,500'	Plug #4 4,400' to 4,500'
Plug #2 9,650 to 9,750'	Plug #5 2,000' to 2,100'
Plug #3 5,990 to 6,090'	10 sacks cement at surface

Installed dry hole marker.

Ran following Drill Stem Tests:

DST #1 9670 to 9723' - unsuccessful
DST #2 9670 to 9723', Recovered 150' of drilling fluid and 90' of sand. Sampler 0#. 1650 cc's drilling fluid, no oil or gas. Temperature 158°.
DST #3 10,365' to 10,520' - Recovered 282' gas cut drilling fluid & 2214' of gas cut formation water. Sampler 35#, 2300 cc's form. wtr, no oil or gas. Temp 146°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jackie Midkiff</u>	TITLE <u>Jackie Midkiff/Prod. Clerk</u>	DATE <u>4/1/86</u>
APPROVED BY <u>Jack Luffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAY 12 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

PA. Comp. Post. E.