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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
John S. Goodrich
Address
4000 N. Big Spring, Suite 109, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-86
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.**
If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State 5
Well No.
1
Pool Name, Including Formation
Bagley Penn, East
Kind of Lease
State, Federal or Fee State
Lease No.
V-1385
Location
Unit Letter P ; 660 Feet From The East Line and 660 Feet From The South
Line of Section 5 Township 12-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, OK 74101
If well produces oil or liquids,
give location of tanks. Unit P Sec. 5 Twp. 12S Rge. 34E Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 10-30-85 Date Compl. Ready to Prod. 7-10-86 Total Depth 10,382' P.B.T.D. 10,332'
Elevations (DF, RKB, RT, GR, etc.) 4204' RKB Name of Producing Formation Penn Top Oil/Gas Pay 9850' Tubing Depth 9962'
Perforations 9852'-60'; 9952'-60'; 9986'-92' Depth Casing Shoe 10,382'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 415' 450 sx "C"
11 8 5/8" 4,010' 1600 sx lite+200sx "C"
7 7/8" 6 1/2" 10,382' 450 sx "H"
2 7/8" 9,962'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-13-86 Date of Test 7-30-86 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 30 bbl. Oil-Bbls. 30 Water-Bbls. 55 Gas-MCF 47

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John S. Goodrich (Signature)
Operator (Title)
August 8, 1986 (Date)
OIL CONSERVATION COMMISSION
APPROVED AUG 25 1986, 19_____
BY Orig. Signed by Paul Kautz Geologist
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

RECORDED
AUG 22 1966
S.C.C.
Housing Office