

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ - Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texaco Inc.

3. Address of Operator

P. O. Box 728, Hobbs, NM 88240

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 455 FEET FROM

THE East LINE OF SEC. 14 TWP. 14S RGE. 33E NMPM

15. Date Spudded

01/13/86

16. Date T.D. Reached

01/31/86

17. Date Compl. (Ready to Prod.)

02/20/86

18. Elevations (DF, RKB, RT, GR, etc.)

4193' GR

19. Elev. Casinghead

Lea

20. Total Depth

10,100'

21. Plug Back T.D.

10,017'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

0-10,100'

24. Producing interval(s), of this completion — Top, Bottom, Name

9960' - 9970' - Upper Penn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CBL/CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1740'	14 3/4"	1400 SX CL "H" w/2% Cacl	
8 5/8"	32#	4200'	11"	1800 SX CL "H" LW w/15% Salt	
5 1/2"	17#	10,082'	7 7/8"	500 SX CL "H" LW w/1/4#/sx celloseal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9969'	

31. Perforation Record (Interval, size and number)

9960, 66, 71, 72, 73, 74, 75, 76, 77, 78, 79
2 JSPI

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9960'-9979'	5000 gal 20% gelled NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
02/20/86	Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
02/20/86	24	—	→	105		163
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
—	—	→	105		163	42.2° API @ 60°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Admin. Supervisor

DATE 03/10/86

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1742	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1848	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2630	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2675	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2900	T. Devonian	T. Menefee	T. Madison
T. Queen 3400	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4100	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5600	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7020'	T. Granite	T. Todilto	T.
T. Drinkard 7300	T. Delaware Sand	T. Entrada	T.
T. Abo 7750'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9183'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1330'		Red Bed				
1330'	1740'		Anhydrite				
1740'	2890'		Anhydrite & Salt				
2890'	3743'		Anhydrite & dolomite				
3743'	4200'		Anhydrite & Lime				
4200'	4385'		Anhydrite, lime, dolomite				
4385'	6465'		Lime & Sand				
6465'	8105'		Lime & Shale				
8105'	9300'		Lime, shale & Sand				
9300'	10,100'		Sand & Shale				

RECEIVED
MAR 19 1986
O.C.D.
HOBBS OFFICE