Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Balita Pe, New Mexico 87304

1000 Rio Brazos Rd., Aztec, NM 87410							AUTHORI					
I. Operator		TO TRA	NSP	ORT	OIL	AND NA	TURAL GA	AS Well A	Pl No.			
YATES PETROLEUM CORPORATION								30-025-29492				
Address 105 South 4th St.,	Artesia	a, NM	882	10	•			· · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper box)						XX Oth	er (Please explo	in)	:			
New Well	0 ''	Change in			[: 				ON AND CO	RRECT		
Recompletion	Oil Casinghea		Dry Ga		\Box	TRANSP	ORTER OF	OIL				
If change of operator give name	Canagica	4045	Condo									
and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	ASE						1 900 1		T	ease No.	
Lease Name Amerada State	Well No. Pool Name, Includi				ng Formation Permo Upper Penn Kind of State F			Pederal or Fee E-2426				
Location		<u> </u>	Sau	maeı	rs P	етшо ор	per renn			<u> </u>	120	
Unit Letter L	. 1980		Feet F	rom Th	se <u>So</u>	uth Lin	e and 330	Fe	et From The W	est	Line	
Section 2 Townsh	ip 14S		Range	33	3E	, N	мрм,	Lea	·		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	ND NA	ATUI	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Texas-New Mexico Pipeline Company						P. O. Box 2528 - Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation									OK 741		:/u)	
If well produces oil or liquids,	Unit					Is gas actually connected?		•	When ?			
give location of tanks.	F 3		148		33E	yes		3	-10-86			
If this production is commingled with that IV. COMPLETION DATA	from any oth							_				
Designate Type of Completion		Oil Well	i_	Gas W	'ell	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	ol. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations						l		 	Depth Casing Shoe			
	-	TIRING	CASI	ING A	AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SAC	SACKS CEMENT		
											· · ·	
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	<u> </u>					1			
OIL WELL (Test must be after	recovery of 10	stal volume	of load	oil and	d must	be equal to o	r exceed top all	owable for thi	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	s t				Producing M	lethod (Flow, pr	ump, gas lift, e	tc.)			
Length of Test	Tubing Pre	Tubing Pressure				Casing Press	sure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL						1			:			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC				NCE	;			NSEDV		\/ ©		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge a	ind belief.	en mooi	***		Date	e Approve	+t 	ਲ , ≟ 199 ————	4		
Kuster Mus						_	-					
Signature / Rusty Klein Production Clerk						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		505) 74	Title			Title	· 			-		
February 1, 1994 Date	(3		ephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Esparate Form C-1(4 must be filed for each pool in multiply completed wells