Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTRA		AND NATURAL GA	45				
perator	101114	HOLDING	THE ITTI OTHER	Well A				
YATES PETROLEUM C		-025-294	025-29492					
ddress 105 South 4th St.,	Artesia, NM	88210						
eason(s) for Filing (Check proper box)			Other (Please expla	аіл)				
lew Well		Transporter of:	_					
ecompletion		Dry Gas 📙	Effective	Date: 2-	1-92			
hange in Operator	Casinghead Gas	Condensate						
change of operator give name ad address of previous operator							<del></del>	
I. DESCRIPTION OF WELI	. AND LEASE							
ease Name Well No. Pool Name, Includin				of Lease No.				
Amerada State	1	1 Saunders P		ermo Upper Penn		rederal or Fee E-2426		
ocation				.,				
Unit LetterL	: 1980	Feel From The $\frac{S}{S}$	outh Line and 33	<u>O·</u> Fe	et From The _	West	Line	
Section 2 Towns	hip 14S	Range 33E	, NMPM,	L	ea		County	
II. DESIGNATION OF TRA	NSPORTER OF C	II. AND NATIII	RAL GAS					
Name of Authorized Transporter of Oil			Address (Give address to w	hich approved	copy of this fo	orm is to be se	nt)	
Enron Oil Trading & Transpellat Energy Corn			P.O. Box 1188, Houston, TX 77151-1188					
Name of Authorized Transporter of Casinghead Gatificative 1-17.93			Address (Give address to which approved copy of this form is to be sent)					
Varren Petroleum Corp	rren Petroleum Corporation		P.O. Box 1589,	OK 74102				
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		c		
	<u> </u>	14S 33E	Yes		3-10-8	0		
this production is commingled with the V. COMPLETION DATA					1 n. n.	la p	him n	
Designate Type of Completion		i	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	Date Compl. Ready to Prod.			P.B.T.D.	•		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay	op Oil/Gas Pay Tubing Depth				
Perforations •			<u> </u>		Depth Casin	g Shoe		
	TUBING	. CASING AND	CEMENTING RECO	RD	!			
HOLE SIZE CASING & TUBING SIZ			DEPTH SET		SACKS CEMENT			
						·		
					- <del> </del>			
V. TEST DATA AND REQU	ECT FOR ALLOW	/ADI E	L					
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FUR ALLUM	(ADLE. e of load oil and must	be equal to or exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test	e of toda ou are made	Producing Method (Flow,			1		
			C. i D		Choke Size	<del></del>		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		1		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL		-	<u> </u>					
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (SI	nut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF  I hereby certify that the rules and reduced by the provision have been complied with its true and complete to the best of	egulations of the Oil Cons and that the information g	servation given above	OIL CC	NSERV	ATION JAN 2 S		ON .	
Signature Juanita Goodlett - Production Supvr.			By ORIGINAL SIGNED BY JERRY STATON DISTRICT I JUPERVISOR					
Juanita Goodlett Printed Name		Title	- 11	JSS FRES ( )				
Data		748-1471						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.