

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-2466

7. Unit Agreement Name

8. Farm or Lease Name

Amerada - State

9. Well No.

1

10. Field and Pool, or Wildcat

Saunders Permian Upper Penn

12. County

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Texaco Inc.

3. Address of Operator

P. O. Box 728, Hobbs, NM 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE OF SEC. 2 TWP. 14S RGE. 33E NMPM

15. Date Spudded

12-15-85

16. Date T.D. Reached

01-07-86

17. Date Compl. (Ready to Prod.)

01-25-86

18. Elevations (DF, RKB, RT, GR, etc.)

4200' GR

19. Elev. Casinghead

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20. Total Depth

10,038'

21. Plug Back T.D.

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22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools
0-10,038'

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

9850' - 9993' Upper Penn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR, DLL, MSFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	43#	1728'	15"	1700 SX	
8 5/8"	32#	4204'	11"	1800 SX	
5 1/2"	17#	10,038'	7 7/8"	650 SX + 1200 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9927'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9989, 91 & 93 (6 holes) - 2 sh/int.
9850' to 9902 (20 holes) - 2 sh/int.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9989' - 9993'	2500 gal 15% NEFE
9850' - 9902'	5000 gal 15% NEFE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
01-25-86		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01-28-86	24 hrs.			138	173	216	1254
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		138	173	216	42 degrees	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. B. Ash

TITLE Dist. Oper. Mgr.

DATE 02/10/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1678	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1770	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2593	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2638	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2861	T. Devonian	T. Menefee	T. Madison
T. Queen 3418	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4050	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5537	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6958	T. Granite	T. Todilto	T.
T. Drinkard 7255	T. Delaware Sand	T. Entrada	T.
T. Abo 7700	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9083	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1036'		Red Bed				
1036'	1719'		Anhydrite				
1719'	4204'		Anhydrite and Dolomite				
4204'	4847'		Anhydrite and Lime				
4847'	6786'		Dolomite and Lime				
6786'	8585'		Lime and Sand				
8585'	9000'		Shale and Dolomite				
9000'	9404'		Shale and Lime				
9404'	9787'		Lime, Sand and Shale				
9787'	10038'		Lime and Sand				

RECEIVED
FEB 13 1986
HOBBS OFFICE