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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator John L. Cox	
Address P. O. Box 2217, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "26"	Well No. 1	Pool Name, Including Formation Wildest ¹¹⁻¹⁻⁸⁶ Morrow ^{R 8340}	Kind of Lease State, Federal or Fee	State	Lease No. LG-8279
Location Unit Letter <u>N</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>12-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation ^{Permian (EN. 9 / 1 / 87)} Box 1183, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corp. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 12-S	Rge. 36-E	Is gas actually connected? Yes	When 6-28-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-2-85	Date Compl. Ready to Prod. 3-15-86		Total Depth 14,104'		P.B.T.D. 12,830'			
Elevations (DF, RKB, RT, GR, etc., 3961.8' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,674'		Tubing Depth 12,507'			
Perforations 12,674-12,696'					Depth Casing Shoe 14,104'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		525'		450 sx			
11"	8-5/8"		4945' (DV@2272')		1400 sx			
7-7/8"	5-1/2"		14104' (DV@12,877')		1570 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 750	Length of Test 24 hrs	Bbls. Condensate/MMCF 30	Gravity of Condensate 48°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1700#	Casing Pressure (shut-in)	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Martha Wittenbach
(Signature)

Martha Wittenbach, Production Mgr.

7/2/86

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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