WRS COMPLETION REPORT REISSUES P1/ 30-T-0010 05/08/89 SEC 26 TWP 12S RGE 36E 30-025-29496-0000 PAGE 1 SE SW * 990FSL 2310FWL SEC NMEX LEA SPOT STATE COUNTY FOOTAGE WF WFD COX JOHN L OPERATOR WELL CLASS INIT WELL 1 STATE "26" WELL NO LEASE NAME 3988KB 3962GR TATUM OPER ELEV API 30-025-29496-0000 LEASE TYPE NO. PERMIT OR WELL LD. NO. 12/02/1985 06/29/1986 ROTARY GAS SPUD DATE COM[®] DATE TYPE TOOL 14500 MORROW SHARP DRLG CO 62 RIG SUB 24 DTD 14104 PB 12830 FM/TD DEVONIAN DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D. LOCATION DESCRIPTION 2 MI SE TATUM, NM WELL IDENTIFICATION/CHANGES FIELD CHGD FROM WILDCAT FIELD CHGD FROM UNNAMED PROJ FM CHGD FROM DEVONIAN CASING/LINER DATA CSG 13 3/8 @ 525 W/ 450 SACKS CSG 8 5/8 @ 4945 W/ 1400 SACKS CSG 5 1/2 @14104 W/ 1570 SACKS TUBING DATA TBG 2 7/8 AT 12507 INITIAL POTENTIAL -----12/64CK 24HRS IPF 30BCPD 750.0MCFD MORROW PERF PERF 12674-12696 ₩/ 10/IT 12674-12696 **5000GALS** ACID 12674-12696 MORFLO TP 1200 P/L CON WARREN PETROLEUM CORP /RESERVOIR FIELD /MORROW CONTINUED IC# 300257056985 Petroleum Information PI-WRS-GE Copyrighted 1984 Form No 18 Petroleum information Corporation THE a company of The Dun & Bradstreet Corporation

REISSUES SEC 26 TWP 12S RGE 36E PI# 30-T-0010 05/08/89 30-025-29496-0000 PAGE 2
COX JOHN L WF WFD 1 STATE "26"
INITIAL POTENTIAL
BHT NOT RPTD GTY (GAS)-NO DETAILS
TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB LOG RUSTLER 2215 1773 LOG YATES 3115 873 LOG SN ANDRS 4503 -515 LOG TUBB 7392 -3404 LOG WOLFCAMP 9612 -5624 LOG CANYON 10907 -6919 LOG STRAWN 11240 -7252 LOG ATOKA 12046 -8058 LOG MSSP 13091 -9103 LOG DEVONIAN 13883 -9895 SUBSEA MEASUREMENTS FROM KB
FORMATION TEST DATA
DST 1 9886-9921 WOLFCAMP PKRFLR REC 30.0 FT MUD
DST 2 12610-12686 ATOKA S OVERLAPS MORROW REC 1000.0 FT OCWCUSH INIT OP 30M IFP 842 FINAL OP 1H FFP 1079 ISIP 5326 1H FSIP 5326 2H
DST 3 13900-13992 DEVONIAN PKRFLR REC 19.0 BBL WCUSH 9.0 BBL WCM REC 37.0 BBL MUD INIT OP 30M IFP 961 FFP 864 ISIP 4951 1H
PRODUCTION TEST DATA
DEVONIAN PERF W/ 17/IT 13940-13990 PERF 13940-13990 ACID 13940-13990 50GALS 15%

CONTINUED

REISSUES PI# 30-T-0010 05/08/89 SEC 26 TWP 129 30-025-29496-0000 12S RGE 36E 0000 PAGE 3 WF WFD COX JOHN L STATE "26" 1 PRODUCTION TEST DATA ACID 13940-13990 RE-ACID SWBD W/NS 5000GALS 20% DEVONIAN PERF PERF 13958-13974 ACID 13958-13974 20% W/ 10/IT 13958-13974 2000GALS 13958-13990 BRPG @12830 SWBD W/NS LOGS AND SURVEYS /INTERVAL, TYPE/ ----BHCS DLL CNL LOGS LDT LOGS DRILLING PROGRESS DETAILS COX JOHN L BOX 2217 MIDLAND, TX 79702 915-682-9435 LOC/1985/ DRLG 460 4945 TD, RNG CSG DRLG 7060 DRLG 10054 DRLG 10657 DRLG 12292 DRLG 13065 11/12 12/03 12/11 12/17 12/27 12/30 01/07 DRLG 1005, DRLG 12292 DRLG 13065 DRLG 13933 13992 TD, PREP DST #3 14104 TD, PB 12830, PREP ACID 14104 TD, PB 12830, TSTG 14104 TD, PB 12830, TSTG 14104 TD, PB 12830, TSTG TD REACHED 01/24/86 RIG REL 01/25/86 14104 TD, PB 12830 COMP 6/29/86, IPF 750 MCFG, 30 BCPD, 12/64 CK, GTY (GAS) (NR), FTP 1200 - MORROW 12674-12696 01/14 01/20 01/22 01/28 03/12 03/18 06/20 07/21

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COX JOHN L 1 STATE "26"

WF WFD

DRILLING PROGRESS DETAILS

07/ 2 1	NO CORES, THREE DSTS RPTD MORROW DISCOVERY - NEW FIELD
11/13	REISSUED TO CORRECT FIELD DISC STMT
05/03	REPLACEMENT FOR CT ISSUED 8/4/86 REISSUED TO CORRECT PROJ FM, DSI STMT & ADD DSTS
	REPLACEMENT FOR CT ISSUED 11/14/86

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All matericas meat of	rom the outer bound					
Operator			Leose State	26		Well No. 1		
John L.	Cox							
Unit Letter S	Section 26	Township 12 South	Ronge 36 Eas	t I	Lea .			
Actual Footage Locat	ion of Well:		k					
	feet from the Sou	th line and	2310	feet from th		line icated Acreage:		
Ground Level Elev. 3961.8	Producing For MORROW		Pool	<u> </u>		icated Acreage: 320 Acres		
2. If more tha interest and	n one lease is l royalty).		l, outline each a	and identify t	he ownership there	of (both as to working		
3. If more than dated by co XX Yes [mmunitization, u	ifferent ownership is mitization, force-pooli nswer is "yes," type o	ng. etc?		he interests of all munitization	owners been consoli-		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
						RTIFICATION		
					tained herein	ly that the information con- is true and complete to the owledge and belief. TTENBACH		
			I		Name PRODUCTIO			
	- +				Position			
			1		JOHN L. Company			
	 		1 		JULY 16, Date			
	1				Mart	~ Dularhun		
			No.		shown on this notes of actu under my supe	tify that the well location plat was plotted from field al surveys mode by me er ervision, and that the same correct to the best of my d belief.		
2	3101		MET NALD J. E	IS ALLAN	Date Surveyed 11-5 Registered Prof and o Land Sur And Sur	essional Engineer		
0 330 \$60	90 1920 1650 19	ao 2310 2540 200	10 1500 10	00 BOQ	Certificate No.	JOHN W. WEST, 676 RONALD J. EIDSON, 3239		