

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2265	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Yates Petroleum Corporation			Superior WA State
Address of Operator			9. Well No.
207 South 4th St., Artesia, NM 88210			4
Location of Well			10. Field and Pool, or wildcat
UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM			Saunders Permo Upper Penn
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4188' GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Intermediate Casing			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 99 joints 8-5/8" 32# J-55 casing, set at 4215'. 1-Notched guide shoe set at 4215'. Float collar set at 4174'. Cemented w/1600 sx Pacemaker Lite + 5#/sx salt + 1/4#/sx Cello-seal. Tailed in w/200 sx Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 9:30 AM 11-28-85. Bumped plug to 2000 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 9:30 PM 11-28-85. WOC 12 hours. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Jerry Sexton TITLE Production Supervisor DATE 12-10-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE DEC 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 13 1985
HUMAN RESOURCES