

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29504
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LC3360
7. Lease Name or Unit Agreement Name	
State DX	
8. Well No.	1
9. Pool name or Wildcat	
Saunders Permo Upper Penn	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, TX. 79710
4. Well Location	
Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line	
Section <u>29</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4221'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-10125' PBTD-9965' Permo-Penn perms 9865-9941'. The well was plugged and abandoned in the following manner.

MIRU PU, POOH & LD rods & pump. NDWH, NUBOP, POOH w/ tac & 2-7/8" tbg. RIH w/ 5-1/2" CIBP and set @ 9800', dump 4sx Cl C cmt on top, WOC, SION. Load csg w/ 9.5ppg mud laden fluid. RIH w/ csg cutter, cut csg @ 7830', POOH w/ 154 jts 5-1/2" 17# csg (TIS-7774.11'). RIH w/ 2-7/8" tbg to 7828' (54' below csg stub), circ hole w/ 9.5ppg mud. Spot 25sx Cl C cmt plug 7828' tag TOC @ 7754', 20' above 5-1/2" csg stub @ 7774'. Per Ray Smith-NMOCD, mixed & pumped 20sx Cl H cmt on top of plug @ 7754', POOH to 5650'. Spot 35sx Cl H cmt plug from 5650-5550'. POOH to 4250', spot 30sx Cl H cmt plug from 4250-4150', SION. RIH, tag TOC @ 4143 (51' below & 56' above 8-5/8" csg). POOH to 1750', spot 30sx Cl H cmt plug from 1750-1650' (TOSalt-1745'). POOH to 36', spot 10sx Cl H cmt to surface. POOH, cut off wellhead, install dry hole marker, RDP, Jack Griffin-NMOCD present. Well P&A'd 2/19/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 2/28/91  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Jack Griffin TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

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