

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29504
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG3360

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  State DX
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	8. Well No. 1
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 29 Township 14S Range 33E NMPM Lea County	9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4221' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-10125' PBD-9965' It is proposed to Plug & Abandon this well in the following manner:  
1. MIRU PU, POOH & LD rods & pump. NDWH, NUBOP, Rel TAC & POOH w/ tbq. RIH w/ 4-3/4" RB & 5-1/2" CS to 9800', POOH. Inform NMOCD of commencement of P&A.  
2. RU WL, RIH w/ CIBP & set @ 9800'. Dump 4sx C1 C cmt on top, POOH. RIH w/ csg cutter, cut csg @ 7800' (TOC-8000'), POOH w/ csg.  
3. RIH w/ open ended tbq to PBD, circ hole w/ mud-laden fluid. POOH to 7750' (or 50' below csg stub). Spot 100' cmt plug (50' in & out of csg stub) using 18sx cmt, WOC, Tag cmt plug.  
4. POOH to 5650'. Spot 100' cmt plug 5650-5550' (top Glorieta-5643') using 26sx cmt.  
5. POOH to 4250'. Spot 100' cmt plug (50' in & out of 8-5/8" csg shoe) using 27sx cmt, WOC, Tag cmt plug.  
6. POOH to 1750'. Spot 100' cmt plug 1750-1650' (top Salt-1745') using 27sx cmt.  
7. POOH to 36'. Spot 10sx surface plug. Install dry hole marker. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 2/1/91  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: