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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. LG 3360</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Cities Service Oil and Gas Corporation</p>		<p>8. Farm or Lease Name State DX</p>
<p>3. Address of Operator P.O. Box 1919 = Midland, Texas 79702</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Undes. Permo Upper Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4221' GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Well completion data</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 10125' Lime & Shale, PBDT 9965'. Well complete. MIRU a completion unit and DO to 10081'. Perforated the Bough C Formation w/2 SPF @ 9979, 80, 81, 83, 86, 88, 89, 92, 93, 94, 95, 98; 99, 10024, 025, 026, and 10027'. Total of 34 holes (0.48" dia & 16.65" pen). RIH w/tubing and packer and set tubing and packer @ 9879'. 14 hr. SITP 0#. Swabbed 0 BO + 74 BW/7-1/2 hrs. POOH w/tubing and packer set @ 9879'. RIH w/2-3/8" tubing and set tubing @ 10071'. Ran rods and BHP and put well on the pump. Pumped 0 BO + 125 BW/23 hrs. POOH w/tubing, rods and BHP. RIH w/tubing and cement retainer and set retainer @ 9965'. Squeezed Bough C Perfs @ 9979 - 10027' w/100 sacks of Class H w/0.4% Halad-9 cement. Got 10 sacks of cement in the formation, reversed out 88 sacks to the pit, and left 2 sacks of cement in casing below retainer. POOH w/tubing. RIH w/RB and scraper on 2-7/8" tubing and tagged cement @ 9965'. POOH w/tubing, RB & scraper. Perforated the Bough B Formation w/2 SPF @ 9865, 66, 67, 68, 69, 70, 71, 72, 73, 89, 90, 91, 9902, 03, 04, 05, 06, 40, and 9941'. Total of 38 holes (0.48" dia & 16.65" pen in Berea). RIH w/tubing and packer and set tubing and packer @ 9796'. Flowed 95 BO + 44 BW/9-1/2 hrs. thru a 16/64" choke, FTP 150 - 200# and died. Swabbed 54 BO + 44 BW/5-1/2 hrs. POOH w/tubing and packer set @ 9796'. RIH w/tubing and set tubing @ 9952'. RIH w/rods and BHP and put well on the pump. Pumped on NMOC potential 309 BO + 162 BW/24 hrs., Grav. 41.30, GR 179 MCFD, GOR 580.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Reg. Opr. Mgr. - Prod. DATE 2-18-86

APPROVED BY Elmer Stutz TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY MERRY SECTION
DISTRICT 1 SUPERVISOR

FEB 21 1986