District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

Insturctions on back

Date

P.O.Drawer DD, Artes	ta, NM 88211-0719	OIL CONSERVATION DIVISION								Insturctions on bac opriate District Office	
District III		P.O. Box 2088				4			опринк со Арри	5 Copie	
1000 Rio Brazos Rd., Aztec, NM 87410		2040 South F								0 0001	
District IV	District IV Santa Fe, P.O. Box 2088, Santa Fe, NM 87504-2088			Fe, NM 87	<i>N</i> 87505				AMEN	IDED REPOR	
1									-		
Operator name a	REQ!	UEST FOR ALL	OWABLE	AND AU	HORIZATIO	N TO T	RANSP	ORT			
Apache Corporation						ı	RID Numbe	er			
2000 Post Oak Blvd, Suite 100						1	00873	ng Code			
Houston, TX 77056-4400							Reason for Filing Code CG EFF 9/1/98				
30-025-29	505	BAUM UPPER PENN						⁶ Pool Code			
⁷ Property Code		® Property Name						4940 9 Well Number			
020678		STATE-FEDERAL 6 COM				3					
	¹⁰ Surface L										
UI or lot no.	Section 6	Township 14S	Range	Lot. Idn	Feet from the	North/South line		Feet from the	East/West line	County	
	1	ole Location	33E	<u> </u>	1980		N I	1892	w	Lea	
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	ıth line	Feet from the	East/West line	Count	
12 Lse Code	13 Producin		14					. set iisiii tile	Castiffeet ilite	County	
F	Producin	ng Method Code	Gas Conn	nection Date 15	C-129 Permit Number	er ¹⁶ 29	Effective Dat	ie 17	C-129 Ex	piration Date	
III. Oil and Gas	s Transporte					L					
18 Transporter	· · · · · · · · · · · · · · · · · · ·	19 Transporter Name		20	POD	21 O/G		22 POD ULSTR L	ocation		
OGRID 138648	AMOCO	and Address			755540			and Desription			
100040	AMOCO PIPELINE ICT 502 NORTH WEST AVENUE				755510	0					
			NOL.								
024650		LEVELLAND, TX 79336 DYNEGY MIDSTREAM SERVICES LTD									
	1000 LOUISIANA, SUITE 5800				755530	G					
	HOUSTON, TX 77002										
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				88088		6000000000					
IV Produced V	Vator										
23 POD	valer		24 [POD ULSTR Loca	tion and Description						
755550					and Doodington						
V. Well Compl	etion Data										
25 Spud Date		²⁶ Ready Date	Ready Date 27 TD		²⁸ PBTD			29 Perforations			
30 Hot	e Size	31 Casing & Tubing Size			21						
Casing & Tubing Size					32 Depth Set				33 Sacks Cement		
								- 	·		
						-			W		
		 									
VI Well Test Da	ata		 ·						_		
34 Date New Oil 3		livery Date 36	Test [Date 37	Test Length	38 Tb	g. Pressure	39	Con Dr		
40 Choke Size 4	1				•		g. 1 1000a10		Csg. Pr	essure	
Choke Size	•	Oil 42	Wat	er 43	Gas	44	AOF	45	Test M	ethod	
⁴⁶ I hereby certify that t	he rules of the Oil C	Conservation Division have	heen complied			JI COK	ICED\	TION DU III			
ntn and that the informat	ion given above is tr	ue and complete to the b	est of my			JIL CON	SERVA	ATION DIVIS	SION		
nowledge and belief.	7	(1]	
Ignature: Panella M. Asight					oved by: ORIC			DY OHBIO W BUHERVISO			
nuted Name.						DISTI	110110	DO. LITEROO	1 L		
Pamela M. Leighton											
Regulatory Analyst					oval Date:	1.00	·				
ite: Pr		hone:			<u> </u>						
10/10/98 713-296-7120 The this is a change of operator fill in the OGRID number and name of the previous operator											
" If this is a change of	operator fill in the O	GRID number and name	of the previous of	perator							
Pr	evious Operator Sig	nature;		Printe	d Name		Title				