

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. 'E'

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SN-427 NM-0558131	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 235 Midland, Texas 79702		8. FARM OR LEASE NAME State-Federal "6" Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1892' FWL At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED 11-13-85	
15. DATE SPUDDED 11-21-85		16. DATE T.D. REACHED 12-13-85	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 4297.8; GR 4279.3'	
19. ELV. CASINGHEAD 4279.3'		20. TOTAL DEPTH, MD & TVD 10010	
21. PLUG, BACK T.D., MD & TVD 9930' PBTD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9821'-9827' Bough "B" 9843'-9846' Bough "B"	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP; GR-Microlog; Dual Induction Laterolog	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		48#	
8 5/8"		24# & 32#	
5 1/2"		15.5# & 17#	
DEPTH SET (MD)		HOLE SIZE	
419'		17 1/2"	
4079'		12 1/4"	
10,010'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
425 Sax (circ)			
1700 Sax (circ)			
380 Sax			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8 & 27/8		9916'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9938'-9950' 25 holes		DEPTH INTERVAL (MD)	
9843'-9846' 7 holes		AMOUNT AND KIND OF MATERIAL USED	
9821'-9827' 13 holes		9938'-9950'	
		3000 gal 15% NEFE HCL	
		9821'-9846'	
		2000 gal 15% NEFE HCL	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 1-11-86		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 26' x 2" x 1 1/2"		GAS-OIL RATIO	
DATE OF TEST 1-15-86		24 hrs	
CHOKE SIZE		OIL—BSL.	
PROD'N. FOR TEST PERIOD		GAS—MCF.	
OIL—BSL.		WATER—BSL.	
234		288	
234		80	
234		1231	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 42	
35. LIST OF ATTACHMENTS Logs, Inclination Report, Form 9-331, Form C-104		TEST WITNESSED BY C. D. Tate	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE January 16, 1986	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
Bough "C"	9909'	9980'	Oil & water. SI BHP approx 500 psi. Zone temporarily abandoned. CIBP at 9930' (Perfs are 9938'-50')	Rustler	1660'	
Bough "B"	9794'	9909'	Oil & water. All other porous zones appear to be water productive.	Yates	2580'	
				San Andres	3950'	
				Tubb	5470'	
				Abo	7670'	
				Wolfcamp	8954'	
				Bough "A"	9763'	
				Bough "B"	9794'	
				Bough "C"	9909'	

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