

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM-0558131
88240m Agreement SW 477

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State-Federal "6" Com

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Baum (U. Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T-14-S, R-33-E

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 4297.8'; GR 4279.3'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1892' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☒
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-19-85 Drill FC and cmt 9959'-9979'.
12-21-85 Perf "C" zone 9938'-9950' 2 SPF, 25 holes. Acidize with 3000 gal 15% HCL. TP 0#. Swabbed 37 BLW in 5 1/2 hrs.
12-22-85 Swabbed 63 BLW in 10 hrs. 50 BLWTR.
12-24-85 Swabbed 41 BF in 8 hrs w/trace oil. 9 BLWTR. SI for BHP survey.
12-27-85 Pulled bomb. WL had parted. Fished WL & bomb. Swabbed 29 BF in 3 1/2 hrs, 1% oil cut. BHP 488 psi in 66 hrs.
01-01-86 Set RBP at 9882'. Test to 2000#, OK. Perf "B" zone 9843'-46' and 9821-27' with 2 SPF, 20 holes. Swabbed 50 BF in 3 1/2 hrs, 5% oil. Prep to stimulate perfs.
01-02-86 Acidized Bough "B" perfs with 2000 gal 15% HCL. ATP 1400 psi at 3 BPM. Total load 90 bbl. Swabbed 96 BF in 6 1/2 hrs, 5% oil. 5 BLWTR.
01-03-86 Swabbed 132 BF in 10 hrs. (Cont'd on back page)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith BL Smith TITLE Petroleum Engineer DATE January 15, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
ACCEPTED FOR RECORD

JAN 27 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-04-86 SITP 820#. Opened well to bleed pressure, started flowing. Flowed 79 BF in 5 hrs, 80% oil. SI 1 hr to install additional tank. Opened well, flowed 5 BF in 1 hr & died. Left open to tank overnight. Flowed 67 BO X 17 BW overnight.
- 1-05-86 Flowed 31 BO X 2 BW. Well died.
- 1-06-86 Pull RBP. Set CIBP at 9930' (above "C" zone perfs).
thru Dump 10' cmt on top of CIBP. Ran tbgs. rods and
- 1-11-86 pump. Set pumping unit.
- 1-12-86 Started pumping @ 12:30 pm 1-11-86. Pumped 168 BO X 78 BLW in 17 1/2 hrs.
- 1-13-86 Pumped 134 BO X 160 BLW in 23 hrs.
- 1-14-86 Pumped 176 BO X 93 BLW in 24 hrs. 443 BLWTR.
- 1-15-86 Pumped 216 BO X 96 BLW in 24 hrs. 347 BLWTR.
- 1-16-86 Pumped 234 BO X 80 BLW in 24 hrs. 267 BLWTR.
Will potential well on test reported 1-16-86.

RECEIVED

FEB - 3 1988

OGD
HOURS OFFICE 800-655/684