## DEPARTMENT OF THE INTERIOR

OBBS. NEW MEXICO 88249 LEASE

State Federal "6" Com

	ederal	-	NM NM	05	<u>5813</u>	1
6.	IF INDIAN,	ALL	OTTEE	OR	TRIBE	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
			0	<b>U.</b> 1	***

**GEOLOGICAL SURVEY** 

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas well XX well other

2. NAME OF OPERATOR

Coastal Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: F 1980' FNL & 1892' FWL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 10,010

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME Baum (Upper Penn)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-14-S, R-33-E

12. COUNTY OR PARISH 13. STATE Lea New Mexico

14. API NO.

\_\_ DATE

9. WELL NO.

30-025-29505

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4279.3' GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Set 13 3/8",

「8 5/8'' & 5 172''

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-21-85 - Spud 11-21-85

11-22-85 RU & ran 10 jts. 13 3/8" csg. Circ. cmt. w/425 sks. Class w/CaCl2 Circ. 125 sks. PD 9:15 PM WOC Cut off WOC & NU.

SUBSEQUENT REPORT OF:

RU & ran 95 jts. 8 5/8" csg. 32# & 24# K-55 csg. Shoe @ 4079'. 11-28-85 RU Howco cmt. w/1450 Howco 1t. wt. w/7# salt. Tail w/250 sks. Class "C" PD 11:30 PM Circ. 250 sks. WOC NU BOP. Set slips Install "B" Sec. test to 1000 psi.

Ran 244 jts. 5 1/2" csg. 17# N-80, S-95, & K-55 LT&C, 8 centralizers used 12-14-85 @ 10,010' FC @ 9960.66' Cmt./380 sks. Class "H" 5050 poz w/5# salt 2% gel 6% Holad 9 14.45 ppg. 1.29 yield Est. TOC 8500'. PD @ 8:45 PM ND Cut off NU "C" Sec. Clean pits. Rig released 2 AM 12-14-85.

Subsurface Safety Valve: Manu. and Type \_ 18. I hereby certify that the foregoing is true and correct Operations Analyst

(This space for Federal or State office use)

\_ TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY ACCEPTED FOR RECORD

Awd

JAN 27 1986

\*See Instructions on Reverse Side

RECEIVED THE RECEIVE THE RECEIVED THE RECEIVED THE RECEIVED THE RECEIVED THE RECEIVE THE RECEIVED THE RECEIVED THE RECEIVED THE RECEIVED THE RECEIVE