

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit letter F located 1980' from the North line & 1892' from
At proposed prod. zone the west line.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19 miles South West from Tatum, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1780'

19. PROPOSED DEPTH

10,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4279.3' GR

22. APPROX. DATE WORK WILL START*

11-18-85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48	380'	Approx. 425 sks. (to circulate)
11"	8 5/8"	24 & 28	4100'	Approx. 1500 sks. (to circulate)
7 7/8"	5 1/2"	17	10,100'	Approx. 400 sks. (to cover 1000')

Please see the attached supplemental information

- (1) Survey Plat
- (2) Drilling Program
- (3) B.O.P. schematic
- (4) Multi - Point Surface use program
- (5) Exhibit "A" (1" = 1000' Topo map)
- (6) Exhibit "B" (Surface facilities within 1 mile radius)
- (7) Exhibit "C" (Drill pad Layout)
- (8) Archaeological Clearance Report



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED T. C. Long

TITLE Drilling Manager

DATE 10-21-85

(This space for Federal or State office use)

PERMIT NO. 100-100-100-100

APPROVAL DATE

APPROVED BY Area Manager

TITLE

DATE 11-13-85

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

RECEIVED

NOV 15 1985

O.C.D.
HOBBS OFFICE