

OIL CONSERVATION DIVISION

P. O. BOX 7000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TANKS REQUIRED	
ESTIMATED TIME	
SANITARY	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	

Operator Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASSINGHEAD GAS MUST NOT BE
LEASED ABOVE
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
East Bagley Unit	1	East Bagley Penn	State, Federal or Fee State	V-1412
Location				
Unit Letter	G	1980 Feet From The	North Line and	1980 Feet From The
Line of Section	6	Township	12S	Range
			34E	NMPM.
			Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	PO Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Co.	PO Box 1589, Tulsa, OK 74101	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	6
		Twp.
		12S
		Rge.
		34E
		Is gas actually connected?
		No
		When
		approximately 3 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill Re-
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-29-85	3-7-86		10450'		10406'			
Elevations (D.F., R.R.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4204.6' GR	Penn		9956'		10165'			
Perforations					Depth Casing Shoe			
9991-9993'; 9956-60'					10450'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	416'	400
11"	8-5/8"	4219'	1150
7-7/8"	5-1/2"	10450'	475
	2-7/8"	10165'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

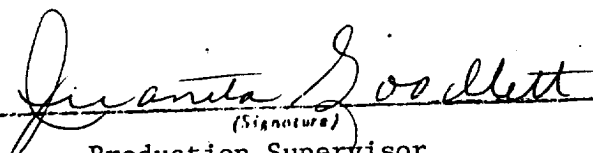
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-29-86	3-7-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30	30	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
125	65	60	120

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

3-18-86

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 20 1986

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-

RECEIVED
MAR 19 1986
O.C.D.
HOBBS OFFICE