

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
V-1412	
7. Unit Agreement Name	
East Bagley Unit	
8. Farm or Lease Name	
East Bagley Unit	
9. Well No.	
1	
10. Field and Pool, or wildcat	
East Bagley Penn	
11. Elevation (Show whether DF, RT, GR, etc.)	
4204.6' GR	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 12S RANGE 34E NMPM.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 10 joints 13-3/8" 61# J-55 ST&C casing set 416'. 1-Texas Pattern Guide shoe set 416'. Insert float set 375'. Cemented w/400 sx Class "C" + 1/4# Celloseal + 2% CaCl2. Compressive strength of cement 1250 psi in 12 hrs. PD 7:00 PM 12-1-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks to pit. WOC. Drilled out 3:00 PM 12-2-85. WOC 20 hours. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Supervisor DATE 12-5-85

APPROVED BY Oil & Gas Inspector TITLE DATE DEC 9 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 6 - 1985
O.C.D.
HOBBS OFFICE