Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	RVATION DIVISION	WELL API NO.
r.	O. Box 2088	30-025-29533
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
		STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Leese No. E-2064
SUNDRY NOTICES AND REPORT	S ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICAT (FORM C-101) FOR SUCH PROP	TION FOR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OR GAS WELL X WELL OTH	·	South Four Lakes Unit
2 Name of Operator Phillips Petroleum Company		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
4001 Penbrook St., Odessa, Texas	s 79762	Four Lakes-Devon/a.v
4. Well Location Unit Letter A: 660 Feet From The No.	orth Line and 990	Peet From The East Line
Section 2 Township 12-S	Range 34-E	NMPM Lea County
10. Elevation	(Show whether DF, RKB, RT, GR, etc.)	
(//////////////////////////////////////		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SL	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND	CEMENT JOB
OTHER:	OTHER: Acidiz	zed & cleaned out X
12. Describe Proposed or Completed Operations (Clearly state all perwork) SEE RULE 1103.	inent deteils, and give partinent dates, in	cluding estimated date of starting any proposed
8-24-92: GIH w/4-1/2" bit and scraper on 2-7/8" tbg to 12600' (tight spot 8000-8100). COOH w/tbg and LD bit and scraper.		
8-25-92: GIH w/pkr on 2-7/8" tbg. Set pkr at 13561'. Load backside w/produced brine. Test to 300# - held OK. Swab well 6 hrs.		
8-26-92: Swab well 2 hrs. Pump 5 drums of Unichem Parrifin Solvent & flush w/		
70 bbls of oil down tbg to spot on perfs - let set 3 hrs. Swab well 6 hr		
8-27-92: MI RU. Test lines to 2500 psi. Pump 2000 gals NEFE # w/1 drum TW 425. Treat. Flush w/80 bbls prod. water. Swab.		
8-28-92: Swab. Mix 4 drums TH 756 w/40 bbls KCl water-overflush w/200 bbls KCl		
water. Mix 5 gal. TC 420 in 1st 1/2 of KCl water.		
8-29-92: COOH. LD pkr and workstring. GIH w/prod. tbg.		
9-1-92: GIH w/rods-pump. Space well out-hang well on. Start pumping.		
9-8-92: 37 oil, 20 water, 100 M	CI.	
I hereby certify that the information above is true and complete to the best of a	ny knowledge and ballef.	
SIGNATURE Supervisor, Reg. Affairs 9/8/92		
TYPE OR PROVIDENCE L. M. Sanders		915/ TELEPHONE NO. 368-1488
(This space for State Unit) ORIGINAL SIGNED BY JERRY SEXTON		orn 1 1 '00'
DISTRICT I SUPERVISOR		SEP 1 1'92