See Instructi Bottom of Page

DISTRICT # P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Exxon Corporation Address P. O. Box 1600 Midland, Texas 79705-1600 Reason(s) for Filing (Check proper box) Other (Please explain) 11 New Well Change in Transporter of: ClO4 transferring from Exxon to Phillips Dry Gas Recompletion dated 09-28-90 was filed in error. Change in Operator \mathbf{k} Casinghead Gas Condensate If change of operator give name and address of previous operator Phillips Petroleum Company, 4001 Penbrook St., Odessa, TX 79762 ATTN: Regulation & Proration IL DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Well No. Kind of Lease Sinte, Padenti ar Foc Lease No. South Four Lakes Unit Four Lakes-Devonian E-2064 Location 660 990 Unit Letter _ Feet From The North Line and East Feet From The Line Township 12-S 2 34-E Range , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX Amoco Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Warren Petroleum If well produces oil or liquids, give location of tanks. I Sec. Twp. When ? Unit Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order sumber: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Pale Fire New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbla **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved m. Kande Orig. St. By_ Signature L. M. Sanders Agent ૄું ∖ુ**G**eologist Printed Name Title Title. (915) 368-1488

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

11-29-90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.