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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name	
				J. L. Reed	

2. Name of Operator		9. Well No.	
Cabot Petroleum Corporation		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 5001, Pampa, TX 79065		King - Wolfcamp	

4. Location of Well		11. County	
UNIT LETTER <u>H</u> LOCATED <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>		Lea	
THE LINE OF SEC. <u>35</u> TWP. <u>13S</u> RGE. <u>37E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/14/87	4/22/87	4/22/87	3847' GR	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
11,100'	9950'		Rotary Tools 11,100'	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
9896'-9280' - Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
None				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	556'	17 1/2"	550 sxs Class C	None
8 5/8"	28#	4630'	12 1/4"	1850 sxs Hali Lite &	
				250 sxs Class C neat	None
5 1/2"	20# & 17#	11,081'	7 7/8"	780 sxs 50/50 Poz H &	None

29. LINER RECORD					750 sxs Class HTUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9895'	N/A

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9892-96 - 9 holes		DEPTH INTERVAL	
9782-88 - 13 holes		AMOUNT AND KIND MATERIAL USED	
9602-08 - 13 holes		9892-96 1000 gal. MOD 202	
9354-62 - 17 holes		9782-88 1500 gal. MOD 202	
9280-88 - 17 holes 4" csg gun		9602-08 1500 gal. MOD 202	
		9354-62 2500 gal. MOD 202	

33. PRODUCTION 9280-88 2500 gal. MOD 202							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
4/22/87	Pumping						
Well Status (Prod. or Shut-in)							
Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/24/87	24			298	59	11	198
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A		298	59	11	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jim Owens

35. List of Attachments
C-104, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Richard J. Jones</u>	TITLE <u>Agent</u>	DATE <u>4/27/87</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10606'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3126'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4530'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6016'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7260'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7936'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9159'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10128'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900		Red Bed				
1900	2385		Salt				
2385	3162		Salt & Anhydrite				
3162	3610		Anhydrite & Sand				
3610	4125		Anhydrite & Shale				
4125	4456		Anhydrite				
4456	4630		Anhydrite & Lime				
4630	7845		Dolomite				
7845	9830		Dolomite & Shale				
9830	11100		Lime & Shale				

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