NO. OF COPIES RECEIVED	T									
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE								Revised 1-1-65		
FILE]						_	Type of Lease	
U.S.G.S.								STATE	FEE X	
LAND OFFICE								.5, State Oil &	Gas Lease No.	
OPERATOR										
APPLICA	1111110									
la. Type of Work		7. Unit Agreement Name								
DRILL DRILL										
			02	FLUG BACK A			8, Farm or Lease Name			
OIL GAS WELL	, i	OTHE	R		SINGLE X	MU	ZONE	J. L.	Reed	
2. Name of Operator								9. Well No.		
Cabot Petroleum Corporation									5	
3. Address of Operator									10. Field and Pool, or Wildcat	
P. O. Box 5001,		King	- Penn Walf Jamf							
				1830	FEET FROM THE	Nor	th LINE			
					-		-			
AND 660 FEET F	ROM THE	Eas	t LINE OF	SEC. 35	TWP. 135	RGE.	37E NMPM			
	11.11	IIII	UUUU			11111		12. County		
\mathcal{N}	/////	/////				/////		Lea		
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19A. Formation							n	20. Rotary or C.T.		
Δ			Wolfca		Wolfcamp	,	N/A			
21. Elevations (Show whether DF, RT, etc.)				atus Plug. Bond				22. Approx. Date Work will start		
3847' GR			キカリ,000 B force #7	lanket in 49971	Unknown		L	Upon Approval		
23.										
PROPOSED CASING AND CEMENT PROGRAM										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	556'	550	Surface
12 1/4"	8 5/8"	28#	4630'	2100	Surface
7 7/8"	5 1/2"	20# & 17#	11,081'	1530	8770'

Blowout Preventer Program: Cameron double hydraulic Type SS, 10" 3000# & Hydrill Type GK, 12" 3000# with Koomey-Weise 80 gal. accumulator, 3000# 3 station with Hydril control valve. This or type equivalent.

Plans are to set a bridge plug at 9950' and perforate the Wolfcamp formation from 9280'-9896' • and treat. If this formation proves productive, we will continue to produce it while we apply for commingling permission to combine the Wolfcamp with the Penn.